POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 20-Sep-16 Till now the maximum generation is: 9036 MW The Summary of Yester Day Peak Generation Evening Peak Generation Today's Actual Min Gen. & Probable Min. Gen. at 7:00 Max Generation : 12:00 21:00 Max Demand (Evening) E.P. Demand (at gen end) 8350.0 MW 21:00 8500 Maximum Generation 8204.0 MW 20:00 Reserve (Generation end) 434) System L/ Factor : 86.86% EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 171.0 Load Shed Export from East grid to West grid :- Maxim MW a 10:00 7.867 Import from West grid to East grid :- Maxim Water Level of Kaptai Lake 20-Sep-16 Energy Actual: 106.40 Ft.(MSL) 103.37 Ft.(MSL) Gas Consumed Total 1000 44 MMCFD Oil Consumed (PDB): FO Cost of the Consumed Fue Tk15,741,793 : Tk428,977,632 Total : Tk523, 153,377 Load Shedding & Other Information Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding (On Estimated Dem Chittagong Are 0:00 887 Khulna Area 100 20:30-22:30 898 Rajshahi Area 867 Com illa Area 0:00 654 0.00 497 317 Sylhet Area 0:00 Barisal Area 20:30-22:30 174 Rangpur Area 0:00 483 Total 140 7949 Information of the Generating Units under shut down Planned Shut- Down 1) Ghorasal ST: Unit-6 (18/0 10) Chandpur CCPP ST | O Chittago ST: Unit-1 | O Charupur Ucc P S | O Chittago ST: Unit-1 | O Charupur Ucc P S | O Chittago ST: Unit-1 | O Charupur 412 MW CCP | O Chittago ST: Unit-1 | O Charupur 412 MW CCP | O Chitago ST: Unit-1 | O Charupur 412 MW CCP | O Chitago ST: Unit-1 | O Charupur 412 MW CCP | O Chitago ST: Unit-1 | O Charupur 412 MW CCP | O Chitago ST: Unit-1 | O Charupur 412 MW CCP | O Charupur 412 5) Kaptai Hydro: Unit-5 6) Ashuganj GT2 15) Ghorasal ST: Unit-5 7) Bhola GT-2 & ST. 8) Baghabari 100 MW 9)) Haripur SBU GT-1,2,3 Additional Information of Machines, lines, Interruption / Forced Load shed e Comments on Power Interruption Description a) Chowmohoni 132/33 kV T1 transformer was shut down from 07:10 to 08:15 for maintenance at 33 kV b) Shahjadpur 132/33 kV T2 transformer was shut down from 11:10 to 12:06 for red hot maintenance at 33 kV Kashinatour feeder. c) Bogra 132/33 kV T2 transformer was shut down from 11:15 to 12:35 for Isolator maintenance at 33 kV Dupchacia feeder. d) After maintenance Sikalbaha 150 MW GT was synchronized at 13:41. e) Khulna(C)-Noapara 132 kV Ckt-1,2 tripped at 13:16 from both end showing 50B,RY phas About 231 MW power interruption occurred under Noapara, Jessore, JI E/F,Ckt-1,& 51Y,RYB phase E/F,backup O/C,E/F Ckt2 at Khulna © end and O/C R phase Chuadanga & Magura S/S areas from 13:16 to 13:40. end and were switched on at 13:40,13:54 respectively. f) Jessore-Jhenaidah 132 kV Ckt-1 tripped 13:16 from Jessore end showing dist 3 phase g) Jessore-Jhenaidah 132 kV Ckt-1 tripped 14:40 from Jessore end showing 3 phase tripped About 110 MW power interruption occurred under Jessore, Jhenida, Ch on at 15:05. & Magura S/S areas from 14:40 to 15:01. g) Jessore-Noapara 132 kV Ckt-1 & 2 tripped 14:40 from Jessore end showing E/F RYB phase Z2,Z4,Z5 and were switched on at 15:01,15:03 respectively. n) Due to above tripping flowing machine are also tripped. Synchronized at 15:15 1 KPCL-1 16 MW Synchronized at 14:48. 2 KPCL-2 210 MW Synchronized at 19:59 4 Noapara 8 MW Synchronized at 14:41 23 MW Synchronized at 16:11 5 Gopalga) Mymensing-Kishoreganj 132 kV Ckt-1 tripped 04:48(20/9/16) from both end showing dist Z1,A phase both side. i) Sylhet-Chatak 132 kV Ckt-1 was shut down from 06:32 to 8:10(20/9/16) for red hot maintenance work. k) Sylhet-Chatak 132 kV Ckt-2 was shut down from 09:30 to 10:20(20/9/16) for red hot maintenance work.

Sub Divisional Engineer Network Operation Division Executive Engineer
Network Operation Division

Superintendent Engineer Load Dispatch Circle