			GRID COMPANY O					
		10/41	DAILY RE					
Till now the n	navimum	generation is:	9036 MW		21:00		Reporting Date : on 30-Jun-16	4-Sep-16
The Summary			Generation & Demand		21.00			obable Gen. & Demand
Day Peak Gener		6735.0	MW		12:00	Min. Gen. at	8:00	6606
Evening Peak G		8220.0 8650.0	MW		21:00 21:00	Max Generation Max Demand (8570 9000
E.P. Demand (at Maximum Gener		8220.0	MW		21:00	Shortage (Gen		430
Total Gen. (MKW		173.7	System L/ Factor :		88.07%	Load Shed	:	396
,			ORT / IMPORT THROUGH EAST	-WEST INTERCONNE				
		est grid :- Maxir				a 17:00	Energy	7.867
		ast grid :- Maxir			MW	a -	Energy	
Actual :		el of Kaptai Lak Ft.(MSL),	€4-Sep-16	Rule curve	: 99.69	Ft.(MSL)		
Actual .	100.00	Tt.(MOL),		Nuic curve	. 33.03	T t. (WOL)		
Gas Consumed	Total	1049.78	MMCFD.		Oil Consur	med (PDB):		
							HSD :	
							FO :	
Cost of the Con:	sumed Fue	Gas :	Tk78,521,6	95				
COST OF THE COIL	sumeu i u	Coal :			Oil	: Tk461,076,827	Total :	Tk555,613,743
			.,					,,
		Load Shedding	& Other Information					
		/ t t	1			T		
Area	١	esterday /	Estimated Deman	d (S/S end)		Today Estimated She	dding (S/S end)	Rates of Shedding
	MW		Estimated Deman	u (o/o enu)		Estimated SRE	MW	(On Estimated Demand)
Dhaka	117	(18:45 to 23:25)					147	-
Chittagong Area	40	(18:45 to 23:25)	967				42	
Khulna Area	102	(18:45 to 23:25)	990				50	
Rajshahi Area	41	(18:45 to 23:25)	955				49	-
Comilla Area	24	(18:45 to 23:25)	710				30	-
My mensingh Are	19	(18:45 to 23:25)					24	-
Sylhet Area	15	(18:45 to 23:25)					17	-
Barisal Area	7	(18:45 to 23:25)					10	
Rangpur Area	22	(18:45 to 23:25)	530			1	27	-
Total	387		8687			1	396	
	Nil				2) Ashuga 3) Ashuga 4) Khulna 5) Kaptai 6) Siddhi 7 Bhola (8) Bagha	anj ST: Unit-2 anj CCPP 225 a ST 110 MW (Hydro: Unit-5 rgonj GT: Unit GT-2 bari 100 MW	MW 12) Rangr (04/1 13) Chand 14) Ashug -1& 215) Sylhe 16) Megna	naghat 450 MW our 20 MW Ipur CCPP ST anj CCPP(South)
					9)) Haripu	ır SBU GT-1, 2	,3	
	Additiona	I Information o	f Machines, lines, Interruption	Forced Load shed e	tc.			
De	escription	on				Con	nments on P	ower Interruption
			as under shut down at 09:12 fo	r red hot maint.at B-	phase line	isolator at Meg	hnaghat end	
c) Haripur EGC d) Thakurgaon- switched on	32/33 kV B-412 MV Panchag at 14:56.	T-2 transforme W ST was synct ar 132 kV Ckt v	r was under shut down from 09 nronized at 08:16 and shut dow vas shut down at 14:10 for red	vn at 13:16 for high p hot maint.at ring isol	a About 15 area from	am line leakag MW power into 14:10 to 14:5	re. erruption occur 6.	_
switched on a f) Maniknagar 2	at 14:02. 230/132 k	V T-2 transform	er was shut down at 13:01 for re ner was shut down from 14:08 t r tripped at 17:29 showing PRI	o 16:39 for OLTC co	area from	13:01 to 14:0 connection.		u under Kishorganj S/S
respectively.			sformers tripped at 18:35 show ped at 18:51 showing dist.Z1 a					
on at 22:25. also tripped a	At the sa and were	me time Farid synchronized a	our-50 MW,Summit Barisal,Go at 20:06, 19:34, 20:45, 19:59 &	palganj-100 MW,Bar 21:15 respectively.	isal GT & E			
			eare under shut down at 06:25 t-1 & 2 tripped at 23:15 showin		& About 61	MW power into		red under Thakurgaon 8
Out Dist	ion-I F	aninaa-	F =		١ _		4 Fra min	
Sub Divis			Executive E Network Operation			perintenden Load Dispato		