				Y OF BANGLAD		.TD.			
		NAT	-	DESPATCH CEI REPORT	NTER				
Till now the n	naximum	generation is:	9036 MW		21:00	Hrs on	eporting Date : 30-Jun-16	30-Aug-16	
The Summary	of Yesten	29-Aug-16	Generation & Demand				Min Gen. & Prob	able Gen. & Demano	
Day Peak Gener Evening Peak Ge		7514.0 8602.0	MW MW		12:00 21:00	Min. Gen. at Max Generation	7:00	6881 8801	
E.P. Demand (at		8950.0	MW		21:00	Max Demand (Ex	enina) :	9000	
Maximum Gener		8602.0	MW		21:00	Reserve(Genera		199	
Total Gen. (MKW	/H)	186.4	System L/ Factor :		90.29%	Load Shed	1	184	
				EAST-WEST INTERCONNE			_		
Export from Easi Import from Wes				-320		a 11:00 a -	Energy Energy	7.867	
import from wes		el of Kaptai Lak			IVIVV	a -	Lifelgy	-	
Actual :	101.48	Ft.(MSL),		Rule curve :	98.34	Ft.(MSL)			
Gas Consumed	Total	1069.32	MMCFD.		Oil Consur	ned (PDB):	HSD :		
							FO :		
Cost of the Cons	sumed Fue	Gas : Coal :		,947,896 ,491,823	Oil :	Tk602.456.428	Total :	Tk697,896,147	
				,491,023	Oii .	18002,430,420	TOTAL .	18097,090,147	
			3 & Other Information						
Area	Y	esterday	Fstimated F	Demand (S/S end)		Today Estimated Shedo	ling (S/S end)	Rates of Shedding	
	MW			MW				On Estimated Deman	
Dhaka	106	(19:05-23:55)		3370			55	-	
Chittagong Area	35	(19:05-23:55)		950			23	-	
Khulna Area	43	(19:05-23:55)		970			27	-	
Rajshahi Area	33	(19:05-23:55)		931			23	-	
Comilla Area	32	(19:05-23:55)		696			15	-	
My mensingh Are	22 17	(19:05-23:55)		530 345			13 11	-	
Sylhet Area Barisal Area	7	(19:05-23:55) (19:05-23:55)		187			6		
Rangpur Area	18	(19:05-23:55)		515			11	-	
rtangpar 710a		(10.00 20.00)		0.0		1			
Total	313			8494			184		
	Info	rmation of the G	Generating Units under shut	down.					
Planned Shut- Down Nil						Forced Shut- Down 1) Ghorasa ST: Unit-1, 2 2) Ashuganj ST: Unit-1, 2 3) Ashuganj ST: Unit-1, 2 11) Siddhirgonj GT: Unit-1& 2 3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5 6) EGCB 412 MW 7 Bhola GT-2 8) Baghabari 100 MW 9) Sikalbaha ST			
			f Machines, lines, Interru	otion / Forced Load shed et					
Description						Com	nents on Po	wer Interruption	
a) Ashuganj 132/33 kV T3 transformer tripped at 07:44 from both end showing O/C relays, Precision got tripped and was switched on at 18:16. b) Bottail 132/33 kV T2 transformer was under shut down from 10:43 to 11:24 due to red ho B-phase bus isolator. c) AES Meghnaghat 450 MW ST was synchronized at 10:46. d) Lalmonirhat 132/33 kV T1 transformer was under shut down from 13:28 to 13:57 due to R-phase CT terminal. e) Rajshahi-Nator 132 kV Ckt-1 was shut down from 19:55 to 20:50 due to red hot maintena at Rajshahi end.						from 07.44 to 18.16. About 20 MW power interruption occurred under Bottail S/s from 10:43 to 11:24. About 5 MW power interruption occurred under Lalmonishal from 13:28 to 13:57.			
f) Chatak 132/3 g) Hathazari 13 h) Ashuganj 45 i) Ullon-Siddhi j) Bheramara-E k) Bheramara-F	33 kV T1 tr 32/33 kV T 50 MW CC rganj 132 30ttail 132 Faridpur 13	1 transformer PP GT tripped kV Ckt-1 & 2 w kV Ckt-1 was s 32 kV Ckt-1 wa	was switched on at 17:23 Lat 05:07(30/08/2016) du rere switched on at 05:44 shut down at 06:47 (30/03 s shut down at 06:40 (30/	ue to generator cooling syst	em proble 60 MW C0 360 MW (About 20	m. CPP work. CCPP work.	ruption occurre	d under Bottail S/	
Sub Divis Network C				ive Engineer eration Division		perintendent Load Dispatch			