			ATIONAL	OMPANY OF B. LOAD DESPAT DAILY REPOR	TCH CEN		•		
			9036 MW			04.00	Hrs on	Reporting Date :	28-Jul-16
"ill now the maxim "he Summary of Y		27-Jul-16	Generation & Den	and		21:00	Hrs on Today's Actual Mir	30-Jun-16	Gen & Demand
ay Peak Generation		6881.0	MW	lanu	Hour :	12:00	Min. Gen. at	7:00	6243
vening Peak Genera		8354.0	MW		Hour :	19:30	Max Generation		9373
.P. Demand (at gen		8354.0	MW		Hour :	19:30	Max Demand (Ever	ina) :	8700
Aaximum Generation		8402.0	MW		Hour :	22:00	Reserve (Generatio		673
otal Gen. (MKWH)		172.4	System L/ Factor		nour.	85.50%	Load Shed		0
otal Och. (Mitter)	•	172.4		THROUGH EAST-WEST	INTERCONNECT		Load Offed	· ·	U
xport from East grid	to West arid	- Maximum		-280		MW at	10:00	Energy	7.867
nport from West grid				200		MW at	-	Energy	-
		f Kaptai Lake at	6:(28-Jul-16			un di		Enorgy	
Actual :		Ft.(MSL),	0.120 00. 10		Rule curve	88.32	Ft.( MSL )		
Sas Consumed :	Total	1082.95	MMCFD.			Oil Consum	ed (PDB):	HSD : FO :	
Cost of the Consume	d Eucl (PDE	6		Tk75,071,592					
Jost of the Consume	u Fuei (PDE	Gas Coal		Tk7,929,491		Oil	: Tk469,161,088	Total ·	Tk552,162,171
				111,323,431		01	. 18403,101,000	Total .	18352,102,171
			Conter Information						
lrea	Yeste	rday		Estimated Demand (S/S er	ud)		Today Estimated Shedding	1 (S/S end)	Rates of Shedding
	MW			Estimated Demand (5/5 er	,		Laumateu aneudini	MW	(On Estimated Demand
boko	14144	0.00						1414.4	Con Estimated Dernand
haka	-	0:00		3259				-	-
hittagong Area	-	19:50-21:10		911				-	-
hulna Area	-	19:50-21:10		925				-	-
ajshahi Area	-	19:50-21:10		892				-	-
omilla Area	-	19:50-21:10		670					-
lymensingh Area	-	19:50-21:10		509					-
lylhet Area	-	0:00		328					-
arisal Area	-	19:50-21:10		178				-	-
angpur Area	-	19:50-21:10		496					-
otal	0			8168				0	
NI						1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal ST: Unit-4   2) Ashuganj ST: Unit-1 11) Kaptai Hydro: Unit-1   (3) Ashuganj CCPP 225 MW 12) Haripur 412 MW (22/07/16)   (4) Khulna ST 110 MW (04/11/201413) Sikalbaha Peaking GT 5) Kaptai Hydro: Unit-5,   (5) Kaptai Hydro: Unit-5, 14) Sylhet 20 MW GT   (6) Haripur GT-3 15) Baghabati GT 71MW   7 Bhola GT-2 16) Kaptai Hydro: Unit-1   (8) Meghnaghat 450 MW(24/04/2016) 19) Sikalbaha 60MW (23/11/15)			
A	Additional Inf	formation of Ma	chines, lines, Interru	ption / Forced Load shed	etc.				
Description							Comm	ents on Power	Interruption
De	soription						Comme	ents on rower	Interruption
due to fault at 33 k o) Bagerhat-Bhandat end and dist 3-pha- end and dist 3-pha- ) Kaptat Unit # 2 was red hot maintenance a) Mymensingh 132/3 red hot maintenance b) Association and was switched o and was switched and was switched b) Fenri-Hanhazen 132 CD.CE.CSW at Ton Logo was very high After maintenance E 0, Ghorasal Max GT- ) Fenchuganj GT-1 w n) Nishoreganj 132/3 PT burst of T3 tar	V new port fe ia 132 kV Ckt se at Bhanda s shut down a 13 kV T1 transe e at 132 kV Ckt- at 132 kV Ckt- at 132 kV Ckt- at 132 kV Ckt- kV Ckt- kV Ckt- kV Ckt- kV Ckt- kT- angi end and orm 06:36 to C - - - - - - - - - - - - - - - - - - -	eder and were s tripped at 09:03 ria end and was tt 09:25 for mont Sormer was und 2B B-phase outp sformer was und 1 tripped at 12:11 s under shut doo line was charge oped at 13:12 fro isist C-phase Z1 4 7:33 as temper 3 412 MW GT wi W GT was synch 1 at 05:21 (28/07 transformers tr 2 was switcher 72 was switcher	witched on at 08:36. from both end showii switched on at 09:17. hly maintenance and er shut down from 09: ut clamp. er shut down from 10: 7 from Bashundhara e wn from 12:36 to 22:5 d with bus coupler CE m both end showing e at Kabirpur end and w ture of B-phase line i as synchronized at 14: ronized at 16:15. breaker problem. (2016) for combining: pped at 04:30 (28/07) on at 04:55	was synchronized at 17:05. 45 to 10:41 for 47 to 13:45 for red and showing dist B-phase 2 to charge the line  ist T-phase ,CAT, as switched on at 13:21. solators join with 066. with ST. 2016) due to 33 kV		from 08:31	V power interruption o		-
n) Hasnabad-Sitalakh Sub Divisional Network Operati	Sub Divis	Ckt was shut dow sional Engineer peration Divisio		2016) for development work.	Notu	Executive Eng			