			ER GRID COMPANY OF BA			•				
			DAILY REPOR	Г		Dava	dia Data	10 14 10		
Till now the max	imum generati	ion is : -	9036 MW		21:00	Reporting Date : 18-Jul-16 1:00 Hrs on 30-Jun-16				
The Summary of		17-Jul-16	Generation & Demand			Today's Actual Min Gen.		n. & Demand		
Day Peak Generation	on :	6712.0	MW	Hour :	12:00	Min. Gen. at	6:00	5132		
Evening Peak Gene		8207.0	MW	Hour :	21:00	Max Generation :		8925		
E.P. Demand (at ge		8207.0	MW	Hour :	21:00	Max Demand (Evening) :		8500		
Maximum Generati		8207.0	MW System I / Faster	Hour :	21:00 84.00%	Reserve (Generation end)		425		
Total Gen. (MKWH)) :	165.5	System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST IN	TERCONNECTO		Load Shed :		0		
Export from East gr	id to West grid :	- Maximum	-270	TERCONNECTO	NW at	9:00	Energy	7.867		
Import from West g	rid to East grid :	 Maximum 	-		MW at		Energy	-		
A		Kaptai Lake at 6	3:18-Jul-16	Dula sures	00.70					
Actual :	95.28 F	Ft.(MSL),		Rule curve :	86.72	Ft.(MSL)				
Gas Consumed :	Total	1018.93	MMCFD.		Oil Consume	d (PDB): HS FC				
Cost of the Consum	ed Fuel (PDI	Gas	: Tk75,669,325							
Cost of the Consult		Coal	: Tk15,507,421		Oil	Tk324,085,371	Total : Tk4	15,262,117		
	<u>Lc</u>	bad Shedding &	Other Information							
Area	Yester	day				Today				
			Estimated Demand (S/S end)			Estimated Shedding (S/S e		ates of Shedding		
	MW	0.00	MW			MV	N (On	Estimated Demand)		
Dhaka	-	0:00	3205 896				-	-		
Chittagong Area Khulna Area	-	0:00	908				-	-		
Rajshahi Area		0:00	877							
Comilla Area	-	0:00	660				-	-		
Mymensingh Area		0:00	501							
Svlhet Area		0:00	321				_	_		
Barisal Area	-	0:00	175							
Rangpur Area	-	0:00	488					-		
Total	0		8031				0			
	Information Planned Shut-		ting Units under shut down.		Forced Shut	- Down				
						1) Ghorasal ST: Unit-6 (18/07/201(9) Sikalbaha 60MW (23/11/15)				
	Nil	il de la constant de				ST: Unit-1 (12/09/201:10				
				3) Ashuganj CCPP 225 MW 11) Ashuganj GT-2						
						T 110 MW (04/11/201412				
					5) Kaptai Hy) Saidpur GT			
					6) Haripur C	GT-1,2& 3 14) Ashuganj ST:	Unit-3		
							7 Bhola GT-2			
					8) Meghnag	hat 450 MW(24/04/2016)				
	Additional Info	ormation of Ma	chines, lines, Interruption / Forced Load shed etc	s.						
Description						Comments on Power Interruption				
Description						Comments on Power Interruption				
		32 kV Ckt-1 v ahmirpur en	vas shut down at 09:35 due to red hot at d.	t Y-phase						
switched on	at 18:25.		sformer tripped at 10:24 showing differen							
, ,			down from 11:02 to 13:05 due to red hot		area from	MW power interruption 11:02 to 13:05.	occurred ur	nder Daudkandi S/S		
Ghorasal end	and dist Z1	3-phase at As	ripped at 16:48 from both ends showing (shuganj (S) end and was switched on at 17 at 18:38 from Barisal end Showing inst E	7:21.		/W power interruption	occurred un	ider Patuakhali S/S		
was switched	d on at 19:18	3.	hat 132 kV Ckt was switched on at 14:36.			18:38 to 19:18.				
 g) Ghorasal-Ish Ghorasal end 	urdi 230 kV d & PD-3 D2	Ckt-1 tripped HT at Ishurd	at 00:12 (18/07/2016) from both ends sl i end and was switched on at 00:30.	howing PD-3,D	DT at					
showing diffe	erential relay	and was swi	Ckt tripped at 00:18 (18/07/2016) from Si tched on at 09:30.							
			s shut down from 06:06 to 08:55(18/07/2 eaker was high.	2016) as tempe	erature					
		visional Eng			ecutive En					