POWER GRID COMPANY OF BANGLADESH LTD.												
		NATION	IAL LOAD	DESP	АТСН	CEI	NTE	R				
			DAILY	REPO	ORT							
T 111			0770 1414			04.00		11	Reporting Date	: 18-Jun-16		
Till now the maxi The Summary of		17-Jun-16	8776 MW Generation & Dem	and		21:00		Hrs on Today's Actual Min Ge	15-Jun-16 en & Probable	Gen & Demand		
Day Peak Generation	:	6296.0	MW			1	0:00	Min. Gen. at	7:00	6045		
Evening Peak Genera		8512.0	MW				1:00	Max Generation	:	8839		
E.P. Demand (at gen e Maximum Generation		8512.0 8512.0	MW MW				1:00 1:00	Max Demand (Evening) Reserve(Generation end		8700 139		
Total Gen. (MKWH)	:	171.8	System L/ Factor	:			.08%	Load Shed	:	0		
. ,			/ IMPORT THROUG	H EAST-WES	ST INTERCO	NNECTO	DR					
Export from East grid				-160		MW	at	18:30	Energy			
Import from West grid	Water Level of Ka		- 18-Jun-16			MW	at	-	Energy			
Actual :		MSL),			Rule curve	: 8	0.49	Ft.(MSL)				
Gas Consumed : Total 1079.96 MMCFD.						Oil Co	nsumed	(PDB):	HSD :			
									FO :			
Cost of the Consumer	d Fuel (PDB+P	Gas :		1,465,975								
		Coal :	Tk1	5,741,793			Oil	: Tk426,521,357	Total :	: Tk513,729,126		
	Loa	d Sheddina & C	Other Information									
Load Shedding & Other Information												
Area	Yesterday	/						Today				
			Estimated	Demand (S/S	end)			Estimated Shedding (S/S		Rates of Shedding		
Dhaka	MW	0:00		MW 3272					MW	(On Estimated Demand)		
Chittagong Area	-	0:00		915					-	-		
Khulna Area	-	0:00		929					-	-		
Rajshahi Area	-	0:00		896					-	-		
Comila Area	-	0:00		673					-	-		
Mymensingh Area	-	0:00 0:00		511 329					-	-		
Sylhet Area Barisal Area	-	0:00		329 179					-	-		
Rangpur Area	-	0:00		498					-	-		
Total	0			8202					0			
	Information of	of the Generating	Units under shut dow	'n								
	Planned Shut- Do	wn				Force	d Shut-	Dow n				
						1 1		I ST: Unit-6 (18/07/201	,	, ,		
NI					1 1		ij ST: Unit-1 (12/09/20	1(10) Saidpur	GT			
								ij CCPP 225 MW ST 110 MW (04/11/201	4)			
						5) Kaptai Hydro: Unit-5,						
							6) Haripur GT-3					
						7 Bhola GT-2						
						8) M	eghnag	ghat 450 MW (24/04/20	016)			
	Additional Inform	nation of Mach	ines, lines, Interru	otion / Force	d Load shee	detc.						
Additional Information of Machines, lines, Interruption / Forced Load shed												
Description							Comments on Power Interruption					
· ·				:02 showin	ig trip circu				on occurred	under Bhandaria S/S		
	at 33 kV side							08:02 to 08:05.				
b) Jamalpur 132/33 kV T2 transformer was under shut down from 09:55 to 10:45 for replacing insulator of Y-Phase												
isolator of 33 kV Shekhervita feeder.												
c) Ishurdi 230 kV bus breaker of Ghorasal Ckt-1 was under shut down from 10:05 to 15 d) Haripur 132 kV bus 2 & 3 was under shut down from 10:02 to 12:47 due to red hot m												
loop of bus co				2 10 12.47	uue to reu		anner	nance at 1-Filase				
		it down at 10	35 due to beari	na vibratio	n hiah							
e) Chandpur CCPP ST was shut down at 10:35 due to bearing vibration high. f) Madunaghat-Khulshi 132 kV Ckt-1 tripped at 16:30 showing dist.relay and was switched on at 16:52.												
g) After maintenance Khulna 150 MW GT coupled with STG at 16:29.												
h) Khulshi-AKS 1					switched	on at :	22:49.					
i) Barulia-AKS 13	32 kV Ckt tripp	ed at 22:30 s	howing E/F relay	and was s	switched o	n at 2	2:50.					
				5 due to fir	re in 33 kV			MW power interruption		Inder Satmasjid S/S		
	ormer was swit							06:05 to 06:45 (18/0				
k) Kabirpur-Manikganj 132 kV CKt-1 & 2 are under shut down since 06:09 (18/06 About 65 MW								06:09 (18/06/16).	on occurred u	inder Manikganj S/S		
I) Bottail 132/33	kV/T1 transfor	mer was und	er shut down from	m 06·12 to	07.22 (18			. ,				
 Bottail 132/33 kV T1 transformer was under shut down from 06:12 to 07:22 (18/06/2 at 33 kV feeder. 												
m) Halishahar 33 kV bus was under shut down from 06:40 (18/06/2016) to 10:51 (18/06/4Al							it 79 M	W power interruption	occurred unde	r Halishahar S/S		
								6:40 to10:51.				
							-					
	onal Enginee			tive Engi				erintendent Engin				
Network Ope	eration Divisi	on	Network Op	eration D	Division		Lo	oad Dispatch Circl	e	Page 1 of 7		