

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

Till now the maximum generation is :-				8776 MW		21:00		Hrs on 15-Jun-16		Reporting Date : 16-Jun-16		
The Summary of Yesterday's				15-Jun-16		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation		:	7014.0	MW		Hour :		11:00	Min. Gen. at 7:00		5973	
Evening Peak Generation		:	8776.0	MW		Hour :		21:00	Max Generation		8800	
E.P. Demand (at gen end)		:	8776.0	MW		Hour :		21:00	Max Demand (Evening)		8800	
Maximum Generation		:	8776.0	MW		Hour :		21:00	Reserve(Generation end)		0	
Total Gen. (MKWH)		:	175.1	System L/ Factor		:		83.11%	Load Shed		0	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum				140		MW		at 19:30	Energy		7.867	
Import from West grid to East grid :- Maximum				-		MW		at -	Energy		-	
Water Level of Kaptai Lake at 6:16-Jun-16												
Actual		:	84.57	Ft.(MSL)		Rule curve		:	79.95	Ft.( MSL )		
Gas Consumed		:	Total	1067.73	MMCFD.		Oil Consumed (PDB)		:			
								HSD		:		
								FO		:		
Cost of the Consumed Fuel (PDF)				Gas		:	Tk72,670,934					
				Coal		:	Tk14,179,331		Oil		:	
								Tk512,370,796		Total : Tk599,221,061		
Load Shedding & Other Information												
Area	Yesterday		Estimated Demand (S/S end)					Today				
	MW		MW					Estimated Shedding (S/S end)		Rates of Shedding		
								MW		(On Estimated Demand)		
Dhaka	-		0:00		3228					-		-
Chittagong Area	-		0:00		902					-		-
Khulna Area	-		0:00		915					-		-
Rajshahi Area	-		0:00		883					-		-
Comilla Area	-		0:00		664					-		-
Mymensingh Area	-		0:00		504					-		-
Sylhet Area	-		0:00		324					-		-
Barisal Area	-		0:00		176					-		-
Rangpur Area	-		0:00		491					-		-
Total	0		8087					0				
Information of the Generating Units under shut down.												
	Planned Shut- Down					Forced Shut- Down						
	Nil					1) Ghorasal ST: Unit-6 (18/07/2019) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1 (12/09/2011:10) Saidpur GT 3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5, 6) Haripur GT-3 7 Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016)						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
Description												
Comments on Power Interruption												
a) Satmosjid 132/33 kV T2 transformer was under shut down from 10:56 to 12:19 due to oil leakage maintenance. b) Haripur-Matuail 132 kV Ckt tripped at 12:14 showing dist.relay and was switched on at 12:25. c) Ghorasal 100 MW tripped at 14:50 showing without any relay and was switched on at 15:30. d) HVDC Bheramara tripped at 14:54 due to valve cooling inlet temperature High and was switched on at 17:41. e) Ghorasal-Bhulta 132 kV Ckt tripped at 14:58 from Ghorasal end showing remote protection trip and was switched on at 08:55 (16/06/2016). f) Haripur-Bhulta 132 kV Ckt tripped at 02:07 (16/06/2016) showing dist.relay and still is now under maintenance. g) After maintenance Khulna 150 MW CCPP STG was switched on at 06:23 (16/06/2016). h) Mymensingh 132/33 kV T2 transformer was under shut down from 07:29 to 08:56 (16/06/2016) for red hot maintenance at 33 kV isolator.												
About 60 MW power interruption occurred under Bhulta S/S area from 14:58 to 15:15. About 85 MW power interruption occurred under Bhulta S/S area from 02:07 to 08:55 . About 20 MW power interruption occurred under Mymensingh S/S area from 07:29 to 08:56 (16/6/16).												
Sub Divisional Engineer Network Operation Division												
Executive Engineer Network Operation												
Superintendent Engineer Load Dispatch Circle												