			TIONAL LO	MPANY OF I DAD DESPA	ATCH CEN		D.			
TH		41 i		AILY REPC	DRT	00.00		Reporting Date	: 14-Jun-16	
Till now the max The Summary of		13-Jun-16	8510 MW Generation & Dem	and		20:00	Hrs Todav's Act	on 8-Jun-16 tual Min Gen. & Probal	ble Gen. & Demand	
Day Peak Generat		6389.0	MW		Hour :	12:00	Min. Gen.		5614	
Evening Peak Ger	neration :	8285.0	MW		Hour :	21:00	Max Genera	ation :	8774	
E.P. Demand (at g	, ,	8285.0	MW		Hour :	21:00		nd (Evening) :	8500	
Maximum Genera		8285.0	MW		Hour :	21:00		eneration end):	274	
Total Gen. (MKWI	H) :	156.4	System L/ Factor	:		78.65%	Load Shed	:	0	
			EXPORT/ IMPORT	THROUGH EAST-WES	T INTERCONNECTO			_		
Export from East g	-			-260			at 18:30	Energy		
Import from West g			-			MW a	at -	Energy	у -	
Actual :		f Kaptai Lake a Ft.(MSL),	it 14-Jun-16		Rule curve	: 79.41	Ft.(MSL))		
Gas Consumed :	Total	1026.31	MMCFD.			Oil Consu	med (PDB):	HSD : FO :		
Cost of the Consur	med Fuel (Pl	Gas Coal	:	Tk71,831,405 Tk8,163,859		Oil	: TK350,636,	461 Total	: Tk430,631,725	
	Lo	ad Shedding &	Conter Information							
Area	Yeste	rdav	1				Today			
Alca	MW	luay	E	Estimated Demand (S/S MW	end)			Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka	-	0:00	1	3121				-		
Chittagong Area	-	0:00		873				-	-	
Khulna Area	-	0:00		881				-	-	
Rajshahi Area	-	0:00		852				-	-	
Comilla Area	-	0:00		644				-	-	
Mymensingh Area	-	0:00		489				-	-	
Sylhet Area	-	0:00		311				-	-	
Barisal Area	-	0:00		171				-	-	
Rangpur Area	-	0:00		476				-	-	
-										
Total	0			7818				0		
	Informat	ion of the Gen	erating Units under sh	nut down.						
	Planned Shu	t- Down				Forced SI	hut- Down			
Nil							1) Ghorasal ST: Unit-6 (18/07/2010) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1 (12/09/20110) Saidpur GT 3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5, 6) Haripur GT-3 7 Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016)			
	Additional Inf	ormation of Ma	ichines, lines, Interr	uption / Forced Load s	hed etc.					
	Description							Comments on Po	ower Interruption	
 b) Hasnabad 13 witched on at 10 c) Naogaon 132 red hot at 33 i d) Madunaghat and was swi e) After mainten f) Barisal 132/3 g) Satkhira 132/ were switchen h) Hathazari 233 to attend isola j) Ishurdi-Bhera j) Bogra-Natore 	32/33 kV T2 tr ;03. 2/33 kV T2 tra kV Niamatpu 132/33 kV T2 tched on at 0 uance Ghoras 3 kV T2 trans 3 kV T1 & T d on at 15:24 0/132 kV MT4 ator red hot. imara 132 kV 132 kV Ckt-2 chandpur 132	ransformer tr insformer ann r feeder. t transformer 8:50. sal unit-4 was former was u 2 transformer t transformer ? Ckt-2 tripped at 2'	ipped at 09:37 sho d associated 33 kV tripped at 08:42 si s synchronized at 1 inder shut down fri rs tripped at 15:13 and associated 2 d at 18:34 from Ish I:16 due to CT con	V bus was under shi howing winding tem 12:38. om 14:44 to 14:59 d due to tripping of 3 30 kV bus were und urdi end only showi trol cable fault and v	[∓] at 33 kV side and ut down from 08:2 perature high at 4 lue to attend DS p 3 kV Kaligonj feed er shut down from ng no relay and w was switched on a	area from 5 About 13 area from 132 kV side rc About 10 area from e About 29 area from 14:07 to 1 as switche at 22:27. 10 About 75	n 09:37 to 10 MW power in n 08:25 to 09 MW power in n 14:44 to 14 MW power in n 15:13 to 15 I5:55 d on at 18:40	 103. Interruption occurred 1056. 104. 1059. <li< th=""><th></th></li<>		
Sub Divisional Engineer Network Operation Division			Netw	Executive Engin vork Operation Di		S		ent Engineer atch Circle		