

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

Till now the maximum generation is :-				8510 MW		20:00		Hrs on		8-Jun-16		Reporting Date : 11-Jun-16	
The Summary of Yesterday's				10-Jun-16		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation		:	6536.0	MW		Hour :		12:00	Min. Gen. at		7:00	6301	
Evening Peak Generation		:	8402.0	MW		Hour :		21:00	Max Generation		:	8454	
E.P. Demand (at gen end)		:	8402.0	MW		Hour :		21:00	Max Demand (Evening)		:	8400	
Maximum Generation		:	8402.0	MW		Hour :		21:00	Reserve(Generation end)		:	54	
Total Gen. (MKWH)		:	170.1	System L/ Factor		:		84.38%	Load Shed		:	0	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR													
Export from East grid to West grid :- Maximum				-460				MW at 11:00		Energy		7.867	
Import from West grid to East grid :- Maximum				-				MW at -		Energy		-	
Water Level of Kaptai Lake at 6:11-Jun-16													
Actual :		78.32		Ft.(MSL) ,		Rule curve :		78.60		Ft.(MSL)			
Gas Consumed :		Total		1083.87		MMCFD.		Oil Consumed (PDB) :					
										HSD :			
										FO :			
Cost of the Consumed Fuel (PDB+Pvt) :		Gas		Tk74,501,660									
		Coal		Tk9,687,254				Oil		: Tk425,580,063		Total : Tk509,768,977	
Load Shedding & Other Information													
Area	Yesterday			Estimated Demand (S/S end)				Today			Rates of Shedding		
	MW			MW				Estimated Shedding (S/S end)			MW (On Estimated Dem		
Dhaka	-	0:00			3078				-		-		
Chittagong Area	-	0:00			861				-		-		
Khulna Area	-	0:00			868				-		-		
Rajshahi Area	-	0:00			840				-		-		
Comilla Area	-	0:00			636				-		-		
Mymensingh Area	-	0:00			483				-		-		
Sylhet Area	-	0:00			307				-		-		
Barisal Area	-	0:00			169				-		-		
Rangpur Area	-	0:00			469				-		-		
Total	0				7711				0				
Information of the Generating Units under shut down.													
	Planned Shut- Down							Forced Shut- Down					
	Nil							1) Ghorasal ST: Unit-6 (18/07/2010)	9) Sikalbaha 60MW (23/11/15)				
								2) Ashuganj ST: Unit-1 (12/09/2015)	10) Saidpur GT				
								3) Ashuganj CCPP 225 MW	11) Barapukuria ST: Unit-2				
								4) Khulna ST 110 MW (04/11/2014)					
								5) Kaptai Hydro: Unit-5,					
								6) Haripur GT-3					
								7) Bhola GT-2					
								8) Meghnaghat 450 MW(24/04/2016)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Description													
Comments on Power Interruption													
a) Shahjibazar 132/33 kV T-4 transformer was under shut down from 08:33 to 11:17 due to problem with 33 kV incomer CT.													
b) Maniknagar 230/132 kV T-02 transformer was under shut down from 10:36 to 15:04 due to tap changer maintenance.													
c) After maintenance Chandpur CCPP ST was synchronized at 12:05.													
d) Rampura 230/132 kV T-03 transformer tripped at 12:35 operating Diff. relay as R phase 33 kV CT of 33/11 kV NLDC transformer got burst and switched on at 15:19.													
e) Haripur AES 360 MW was tripped at 21:07 due to transformer fault and synchronized on at 02:34(11/06/2016).													
f) After maintenance Haripur 360 MW CCPP STG was synchronized at 04:04 (11/06/2016).													
g) Chandpur-Chowmuhani 132 kV line- 2 tripped at 22:55 showing E/F, Dist. C and switched on at 23:05.													
h) Kaptai-Modunahat 132 kV line-2 tripped at 02:09 (11/06/2016) showing Dist. A phase, E/F and switched on at 02:17 (11/06/2016).													
i) Haripur-Ullon 132 kV line-2 was under shut down from 06:13 to 10:42 due to attend R/H at wave trap at Ullon S/S.													
j) After maintenance Khulna 150 MW CCPP STG synchronized at 07:08 (11/06/2016).													
About 60 MW power interruption occurred under Chowmuhani S/S areas from 22:55 to 23:05.													
About 17 MW power interruption occurred under Chondroghona S/S areas from 02:09 to 02:17.													

**Sub Divisional Engineer
Network Operation Division**

**Executive Eng
Network Operation**

**Superintendent Engineer
Load Dispatch Circle**