

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

QF-LDC-08
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Till now the maximum generation is :- 8510 MW										Reporting Date : 10-Jun-16	
The Summary of Yesterday's 9-Jun-16 Generation & Demand										20:00	
Today's Actual Min Gen. & Probable Gen. & Demand										Hrs on 8-Jun-16	
Day Peak Generation :	7189.0	MW	Hour :	12:00	Min. Gen. at	7:00	6077	MW			
Evening Peak Generation :	8387.0	MW	Hour :	21:00	Max Generation	:	8465	MW			
E.P. Demand (at gen end) :	8387.0	MW	Hour :	21:00	Max Demand (Evening) :		8200	MW			
Maximum Generation :	8387.0	MW	Hour :	21:00	Reserve(Generation end) :		265	MW			
Total Gen. (MKWH) :	177.7		System L/ Factor :	88.26%	Load Shed	:	0	MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum -280 MW at 18:30 Energy 7.867 MKWHR.											
Import from West grid to East grid :- Maximum - MW at - Energy - MKWHR.											
Water Level of Kaptai Lake at 6:10-Jun-16											
Actual : 78.15 Ft.(MSL) , Rule curve : 78.34 Ft.(MSL)											
Gas Consumed : Total 1076.57 MMCFD. Oil Consumed (PDB) :											
HSD : Liter											
FO : Liter											
Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk76,084,596											
Coal Tk15,195,166 Oil : Tk525,148,423 Total : Tk616,428,184											
Load Shedding & Other Information											
Area	Yesterday		Today		Estimated Demand (S/S end)		Estimated Shedding (S/S end)		Rates of Shedding		
	MW		MW		MW		MW		(On Estimated Demand)		
Dhaka	-	0:00	3015		-		-				
Chittagong Area	-	0:00	843		-		-				
Khulna Area	-	0:00	848		-		-				
Rajshahi Area	-	0:00	821		-		-				
Comilla Area	-	0:00	623		-		-				
Mymensingh Area	-	0:00	474		-		-				
Sylhet Area	-	0:00	299		-		-				
Barisal Area	-	0:00	166		-		-				
Rangpur Area	-	0:00	460		-		-				
Total	0		7549		0						
Information of the Generating Units under shut down.											
Planned Shut- Down											
Forced Shut- Down											
1) Ghorasal ST: Unit-6 (18/07/2019) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1 (12/09/2011:10) Saidpur GT 3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5, 6) Haripur GT-3 7) Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016)											
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
Description											
Comments on Power Interruption											
a) Bogra-Sirajganj 230 kV Ckt-2 was under shut down from 09:04 to 11:07 for red hot maintenance. b) Ghorasal Unit-4 was forced shut down at 13:12 due to feed water pump problem. c) Bashundhara-Tongi 132 kV Ckt-2 tripped at 16:53 showing dist.relay and was switched on at 20:14. d) Khulna 150 MW GT tripped at 21:55 due to MFC equipment problem and was synchronized at 00:36. e) Barapukuria Unit-2 was forced shut down at 04:59 (10/06/2016) due to boiler tube leakage. f) Fenchuganj GT-2 was shut down at 04:14 (10/06/2016) for turbine air inlet filter maintenance.											
<div style="display: flex; justify-content: space-between;"> <div> Sub Divisional Engineer Network Operation Division </div> <div> Executive Engr Network Operation </div> <div> Superintendent Engineer Load Dispatch Circle </div> </div>											