

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

Till now the maximum generation is :-		8510 MW		20:00		Hrs on		8-Jun-16		Reporting Date : 9-Jun-16		
The Summary of Yesterday's		8-Jun-16		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand						
Day Peak Generation		7199.0		MW		Hour :		11:00		Min. Gen. at 7:00 6449		
Evening Peak Generation		8510.0		MW		Hour :		20:00		Max Generation : 8675		
E.P. Demand (at gen end)		8650.0		MW		Hour :		20:00		Max Demand (Evening) : 8600		
Maximum Generation		8510.0		MW		Hour :		20:00		Reserve(Generation end) : 75		
Total Gen. (MKWH)		176.3		System L/ Factor		:		86.32%		Load Shed : 0		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum				-260		MW		at 18:30		Energy 7.867		
Import from West grid to East grid :- Maximum				-		MW		at -		Energy -		
Water Level of Kaptai Lake at 6:9-Jun-16						Rule curve :		78.08		Ft.( MSL )		
Actual :		78.15		Ft.(MSL)								
Gas Consumed :		Total 1081.79		MMCFD.				Oil Consumed (PDB) :		HSD : FO :		
Cost of the Consumed Fuel (PDB+Pvt) :				Gas Tk76,870,372				Oil : Tk484,580,296		Total : Tk577,036,213		
				Coal Tk15,585,545								
Load Shedding & Other Information												
Area	Yesterday		Estimated Demand (S/S end)				Today					
	MW				MW		Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)			
Dhaka	30	(19:35-21:00)			3128			-				
Chittagong Area	-	0:00			875			-				
Khulna Area	31	(19:35-21:00)			884			-				
Rajshahi Area	11	(19:35-21:00)			854			-				
Comilla Area	17	(19:35-21:00)			645			-				
Mymensingh Area	17	(19:35-21:00)			490			-				
Sylhet Area	-	0:00			312			-				
Barisal Area	4	(19:35-21:00)			171			-				
Rangpur Area	16	(19:35-21:00)			477			-				
Total	126				7836				0			
Information of the Generating Units under shut down.												
	Planned Shut- Down					Forced Shut- Down						
	Nil					1) Ghorasal ST: Unit-6 (18/07/2019) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1 (12/09/201 10) Saidpur GT 3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5, 6) Haripur GT-3 7) Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016)						
	Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
	Description					Comments on Power Interruption						
	a) Bheramara-Faridpur 132 kV Ckt-1 was under shut down from 09:44 to 16:04 for project work. b) Saidpur 132/33 kV T1 & T2 transformers were under shut down from 12:11 to 12:26 to attend red hot at 33 kV CT terminal. c) Kabirpur 132/33 kV T1 transformer was under shut down from 11:34 to 12:35 due to radiator oil leakage. d) Rampura-Bashundhara 132 kV Ckt-1 & 2 tripped at 13:19 showing dist Z1 at Bashundhara end and were switched on at 13:32 and Ckt-2 again shut down from 14:13 to 19:48 as one person got electrified accidentally. e) Bagherhat T1 & T2 transformer tripped at 08:25 showing inst E/F at 33 kV side lock out at 132 kV side and were switched on at 08:40 & 08:30 respectively. f) After maintenance Ashuganj ST2 was synchronized at 21:55. g) Natore 132/33 kV T3 transformer was shut down since 07:35 (09/06/2016).					About 25 MW power interruption occurred under Saidpur S/S area from 12:11 to 12:26. About 30 MW power interruption occurred under Kabirpur S/S area from 11:34 to 12:35. About 88 MW power interruption occurred under Rampura S/S area from 13:19 to 13:32. About 50MW power interruption occurred under Bagherhat S/S area from 08:25 to 08:30.						
	Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division					Superintendent Engineer Load Dispatch Circle	