Till now the maxime Summary of Vay Peak Generatio Evening Peak Gene E.P. Demand (at ge Maximum Generati Total Gen. (MKWH)  Export from East grid Import from West grid Vactual:  Gas Consumed:	Yesterday' on : eration : en end) :	ation is : - 6-Jun-16 7476.0	DAILY REPORT					
The Summary of Nay Peak Generatio Evening Peak Gene E.P. Demand (at ge Maximum Generati Total Gen. (MKWH)  Export from East grid Import from West grid Vactual:	Yesterday' on : eration : en end) :	6-Jun-16	9.4.9.2 M/M		R	Reporting Date :	7-Jun-16	
Day Peak Generatio Evening Peak Gene E.P. Demand (at ge Maximum Generati Total Gen. (MKWH)  Export from East gric Import from West gri  Actual:	on : eration : en end) :			21:00	Hrs on	5-Jun-16		
Evening Peak Gene E.P. Demand (at ge Maximum Generati Total Gen. (MKWH) Export from East gri Import from West gri Actual:	eration : en end) :		Generation & Demand  MW Hour:	11:00	Today's Actual Min Gen. & Pr Min. Gen. at	obable Gen. & D	Demand 6642	
E.P. Demand (at ge Maximum Generati Total Gen. (MKWH) Export from East grid Import from West grid V Actual :	en end) :	8367.0	MW Hour:	21:00	Max Generation :	7.00	8475	
Total Gen. (MKWH)  Export from East gric  Import from West gri  V  Actual:	ion :	8600.0	MW Hour:	21:00	Max Demand (Evening):		8700	
Export from East grid Import from West gri V Actual :		8420.0	MW Hour:	22:00	Shortage(Generation end):		225	
Import from West gri V Actual :	) :	180.5	System L/ Factor :	89.31%	Load Shed :		205	
Import from West gri V Actual :	id to Westari	d - Maximum	EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTO -100		at 18:30	Energy	7.867	
Actual :			-		at -	Energy	-	
		of Kaptai Lake a			FL(MOL)			
Gas Consumed :	76.57	Ft.(MSL),	Rule curve	: 77.56	Ft.( MSL )			
	Total	1044.85	MMCFD.	Oil Consu	med (PDB):	HSD : FO :		
Cost of the Consume	ed Fuel (PDE	3+Pvt): Ga Coal	Tk72,466,920 Tk16,054,286	Oil	: Tk544,444,811	Total	Tk632,966,018	
				Oil	. 11044,444,011	Total .	18032,900,010	
Area		oad Shedding & erday	Other Information		Today			
ra ca	r este	Juay	Estimated Demand (S/S end)		Estimated Shedding (S/S end	)	Rates of Shedding	
	MW		MW		3 (		(On Estimated Deman	
Dhaka	77	19:05-24:01	3253			82	-	
Chittagong Area	24	19:05-24:01	910			23	-	
Khulna Area	25	19:05-24:01	920			23	-	
Rajshahi Area	23	19:05-24:01	888			22	-	
Comilla Area	18	19:05-24:01	670			17	-	
Mymensingh Area	13	19:05-24:01	508			12	-	
Sylhet Area	13	19:05-24:01	325			8	-	
Barisal Area	4 13	19:05-24:01 19:05-24:01	179 496			5	-	
Rangpur Area	13	19:05-24:01	490			13	-	
Total	210		8149			205		
Planned Shut- Down Nil					hut- Down sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (12/09/2015) anj CCPP 225 MW s T 110 MW (04/11/2014) Hydro: Unit-5, r GT-3 ST-2 aghat 450 MW(24/04/2016)	9) Sikalbaha ( 10) Saidpur ( 11)Sylhet 15(		
A	Additional In	formation of Ma	chines, lines, Interruption / Forced Load shed etc.					
Description a) Tongi-Kabirpur 132 kV Ckt-1 tripped at 09:03 from Tongi end show ing O/C relay and was switched on at					Comments on Power Interruption			
09:18. b) Tongi-Kabirpur 1 and was switche c) Kabirpur-Manikna d) After maintenance	32 kV Ckt-2 ed on at 09 agar 132 kV ce Chandpur	tripped at 09:03 :18. Ckt-1 tripped at	throm longlend showing O/C relay and was switched on at the from Tonglend showing CSW, CD, CE & CST relay 109:03 showing dist. relay and was switched on at 09:33. eynchronized at 09:20. chronized at 12:27.		8 MW power interruption occurre ar S/S areas from 09:03 to 09:18		&	
f) Shahmirpur 132/33 kV T2 transformer w as under shut down from 10:05 to 12:58 for Tan Delta test. g) Matuail 132/33 kV GT-2 transformer w as under shut down from 11:34 to 12:02 for red hot maintenance at B-Phase CT. h) Shahjadpur 132/33 kV T3 transformer w as under shut down from 09:13 to 10:35 for red hot maintenance at 33 kV incoming DS.					About 5 MW power interruption occurred under Matuail S/S areas areas from 11:34 to 12:02.			
) Jamalpur-Mymens k) Satkhira 132/33 k sw itched on at 1 ) Ghorasal 132/33	singh 132 kV kV T1 & T2 ti 13:27. kV T1 transf	Ckt-2 was und ransformers trip former was und	om 09:26 to 10:31 for new circuit breaker installation work. der shut down from 12:57 to 13:25 for red hot maintenance. pped at 13:22 due to 33 kV Kaligonj feeder fault and were er shut down from 08:12 to 10:05 for 33 kV loop changing wo wn at 00:34(07/06/2016) for bearing problem.	areas fro	MW power interruption occurred m 13:22 to 13:27.	l under Satkhira	S/S	
n) Siddhirganj peaki Sub Divisiona Network Opera	al Engineer		I at 03:11 (07/06/2016).  Executive Engineer  Network Operation Division		perintendent Engineer oad Dispatch Circle			