## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 8-Jun-16 Till now the maximum generation is:-8482 MW Hrs 5-Jun-16 The Summary of Yesterday's 7-Jun-16 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 7163.0 N/M// 10.00 Min. Gen. at 7:00 5921 Evening Peak Generation 8357.0 MW 21:00 Max Generation 8608 8357.0 8600 E.P. Demand (at gen end) : MW 21:00 Max Demand (Evening) : Maximum Generation 8357.0 MW 21:00 Reserve(Generation end): Total Gen. (MKWH) 189.3 System L/ Factor 94.37% oad Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -120 MW 11:00 Energy 7 867 Import from West grid to East grid :- Maximum MW Energy Water Level of Kaptai Lake at 6:00, 8-Jun-16 77.82 Ft.( MSL ) Actual 77.68 Ft.(MSL) Rule curve : 1043.52 MMCFD. Oil Consumed (PDB): Gas Consumed : Total HSD FO Cost of the Consumed Fuel (PDB+Pvt): Gas Tk71,046,612 Tk86,989,952 : Tk544,094,765 Total : Tk702,131,329 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) MW Dhaka 0:00 3179 Chittagong Area 0:00 889 0:00 900 Rajshahi Area 0:00 869 Comilla Area 0:00 655 Mymensingh Area 0:00 498 Sylhet Area 0:00 318 Barisal Area 0:00 174 0:00 484 Rangpur Area Total 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1 (12/09/2015) 10) Saidpur GT 3) Ashugani CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5, 6) Haripur GT1 & 3 7 Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Thakurgaon 132/33 kV T-1 & T-2 transformers were under shut down from 10:05 to 11 About 30 MW power interruption occurred under Thakurgaon S/S areas from 10:05 to 11:33. Bus coupler Isolator. b) Chandpur CCPP GT tripped at 10:15 due to tripping of GBC and synchronized at 12:23. c) Comilla(N)-Meghnaghat Ckt-2 was tripped at 12:13 from both end showing Dist. CNZ1 at Comilla(N) end and Dist Aided CN at Meghnaghat end and switched on at 12L25. d) Siddhirganj S/S 132/33 kV T-1 & T-2 transformers were tripped at 12:56 showing O/C About 98 MW power interruption occurred under Siddhirganj S/S areas from 12:56 to 13:01. switched on at 13:01. e) After maintenance Sylhet GT was synchronized at 13:13.

f) Khulna© 132/33 kV T-1 transformer tripped at 14:20 from 132 kV side showing O/C,inst B phase and switched

on at 14:30.

g) Khulna© 132/33 kV T-2 transformer tripped at 14:20 from both end showing no relay and switched on at 14:31.

h) Bottail 132/33 kV T1 & T-2 transformers were tripped at 14:33 from 33 kV side showin About 68 MW power interruption occurred under Bottail S/S areas from 14:33 to 14:41.

i) After maintenance Siddirganj 210 MW ST was synchronized at 14:58.

j) Khulna 150 MW was tripped at 22:03 operating protective load shed scheme.

k) Ashuganj Unit-2 tripped at 02:26 (08/06/2016) due to tripping of burner.

I) After maintenance Shahjibazar GT-9 was synchronized at 04:06 (08/06/2016).

Sub Divisional Engineer **Executive Engineer** Superintendent Engineer **Network Operation Division Network Operation Division Load Dispatch Circle**