POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 28-May-16 8348 MW Till now the maximum generation is: -Hrs on 9-Apr-16 The Summary of Yesterda 27-May-16 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Dem Day Peak Generation 5750.0 12:00 6:00 Min. Gen. at Evening Peak Generation : Max Generation 7748.0 MW 21:00 8268 7748.0 MW 21:00 Max Demand (Evening) E.P. Demand (at gen end): 8000 Maximum Generation 7748.0 MW 21:00 Shortage(Generation end): 268 Total Gen. (MKWH) 147.9 System L/ Factor 79.56% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW at 18:30 7.867 Energy Energy Import from West grid to East grid :- Maximum MW Water Level of Kaptai Lake at 28-May-16 Actual 74.92 Ft.(MSL) Rule curve : 76.80 Ft.(MSL) Gas Consumed: Total 953.73 MMCFD. Oil Consumed (PDB): HSD FO Tk69,043,297 Cost of the Consumed Fuel (PDB+Pvt): Coal Tk15,507,425 Oil : Tk331,371,610 Total : Tk415,922,332 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Sheddir MW MW MW (On Estimated De Dhaka 0:00 2913 0:00 815 Chittagong Area Khulna Area 0:00 816 792 Rajshahi Area 0:00 Comilla Area 0:00 604 Mymensingh Area 0:00 460 0:00 287 Svlhet Area Barisal Area 0.00 160 Rangpur Area 0.00 445 Total 0 7292 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/29) Sikalbaha 60MW (23/11/1 Nil 2) Ashuganj ST: Unit-1(12/09/2(10) Saidpur GT 3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/2(12) Chittagong ST: Unit-1, 5) Ghorasal ST: Unit-4 (05/01/2 13) Kaptai Hydro: Unit-5, 6) Haripur GT- 1,2, 3 7) Summit Bibiana- 2(15/05/2016) 8) Meghan 450 MW(24/04/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Uttara-Mirpur 132 kV Ckt was under shut down since 09:15 for development work . b) Bogra 230/132 kV T2 transformers was under shut down from 08:30 to 11:21 for CT maintenance work. c) Barisal 132/33 kV T1 transformer was under shut down from 09:20 to 10:24 for red hot maintenance at 33 kV .lhalakhati feeder d) Bhandaria 132/33 kV T1 transformers was under shut down from 09:26 to 11:45 for development work. e) After maintenance Haripur 360 MW CCPP was synchronized at 15:53. f) AES Haripur 360 MW CCPP tripped at 16:19 due to compressor problem and was synchronized at 17:56. g) Chandpur 132/33 kV T1 & T2 transformers tripped at 16:54 from both side showing E/F relay a About 55 MW power interruption occurred under Chandpur S/S are switched on at 17:16,18:02 respectively. from 16:54 to 17:16. h) Chandpur 360 MW CCPP tripped at 16:54 due to voltage fluctuation and was synchronized at 19:28 i) Pabna-Shahjadpur 132 kV Ckt tripped at 17:40 from both end showing dist Z1 B phase at Pabna end & dist Z2 at Shahiadpur end j) Tongi-Kabirpur 132 kV Ckt-1,2 tripped at 04:08(28/5/16) from both end showing E/F relay at Kal About 46 MW power interruption occurred under Manikganj, areas from 04:08 to 04:19. and dist Z2 at Tongi end were switched on at 04:19,04:20 respectively k) Khulna© 132/33 kV T2 transformers is under shut down since 07:46(28/5/16) for red hot maintenance at 33 kV I) Comilla(N)-Bibiyana 230 kV Ckt-1 is under shut down since 06:46(2/05/16) for project work . m) Ashuganj 132 kV bus coupler is under shut down since 07:45(28/5/16) due to upgradation work.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

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