Reporting Date: 11-Apr-09
Till now the maximum generation is: - MW at 4146.9 21:00 3-Apr-09
The Summary of Yesterday's (10-Apr-09) Generation & Demand Today's Actual Min Gen. & Probable Gen. & De

The Summary of Yesterday's (Today's Actual Min Gen. & Probable Gen. & Demand 12:00 3417 MW Day Peak Generation MW Min Gen. at 3358.0 Hour 7:00 Evening Peak Generation MW 3850 MW 3909.1 19:30 Max Generation Hour E.P. Demand (at gen end) 4700.0 MW Hour 19:30 Max Demand 4850 MW Maximum Generation 3909.1 MW Hour 19:30 Shortage 1000 MW Total Gen. (MKWH) 88.15% 82.70 Load Shed 853 MW

Water Level of Kaptai Lake at 6:00 A M of 11-Apr-09
Actual: 77.13 Ft.(MSL), Rule curve: 86.00 Ft.(MSL)

757.74 MMCFt. Oil Consumed (PDB): SKO: 0 Liter

HSD : 528396 Liter FO : 0 Liter

11105500 KWHR.

KWHR

Cost of the Consumed Fuel (PDB): Gas : Tk56,004,563 Oil : Tk13,373,690 Total : Tk69,378,25

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual She	dding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
generation shortage at (19:30)			MW	MW	(On Estimated Demand)
Dhaka	276	(18:30 -03:25 gen. shortage)	1730	345	20%
Chittagong Area	90 (18:30 -cont'd, gen. shortage)	472	115	24%
Khulna Area	80 (18:30 -00:50, gen. shortage)	439	106	24%
Rajshahi Area	70 ([18:30 -00:10, gen. shortage]	435	80	18%
Comilla Area	56 ((18:30 -00:00, gen. shortage)	292	70	24%
Mymensing Area	42((18:30 -00:00, gen. shortage)	248	36	15%
Sylhet Area	-		180	44	24%
Barisal Area	14 ((18:30 -00:50, gen. shortage)	89	21	24%
Rangpur Area	46 ((18:30 -00:00, gen. shortage)	251	36	14%
	(
Total	674	19:30	4136	853	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down	
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) Ghorasal -6(06/04/09)	
	2) Shajibazar-2 (13/07/08)		
	3) Shajibazar-4 (18/10/08)		
	4) Ghorasal-1 (30/09/08)		
	5) Sikalbaha Barge (19/06/08)		
	6) Sikalbaha St-(24/12/08)		
	7) Khulna 110 (31/03/09)		
	8) NEPC -4 (20/03/09)		

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday.
- b) Due to gas pressure low, RPCL (175 MW), Siddhirganj (190 MW), Baghabari GT-1 (71 MW) & GT-2 (100 MW) and Haripur Power Co. Ltd (360MW) were limited to 126 MW, 120 MW, 66 MW, 90 MW and 346 MW respectively.
- c) Due to gas limitation, Raozan -2, Sikalbaha Barge & Steam, Shahjibazar -2, 4 are under shut down.
- d) Due to low water level, Kaptai 2 & 4 are under shut down.
- e) Ashuganj CCPP GT-1 and Steam tripped at 04:43 (11/04/09) showing 'Turbine vibration high'.
- f) Haripur SBU GT-3 was synchronized at 17:46. After maintenance, GT-2 was synchronized at 17:20. Again GT-1 was shut down at 06:21 (11/04/09) due to combustion inspection.
- g) Kishorganj 132/33 KV T2 transformer and Mirpur 132/33 KV T2 transformer were under shut down from 09:20 to 14:10 and 09:22 to 18:08 respectively due to NLDC project work.
- h) Baghabari 230/132 KV T2 transformer tripped at 11:40 from both side showing no relay and was switched on at 12:20.
- i) Comilla (N) (on DIST A-phase) Feni (on RST SN, TN) 132 KV line -2 tripped at 04:30 (11/04/09) from both side. It is now under inspection and maintenance.

So about 674 MW (19:30) of load shed was imposed over the whole area (except Sylhet) of the national grid.

Due to generation shortage and MVAR problem, about 150 MW (09:00) of load shed has been running since morning (11/04/09) over the whole area (except Mymensing and Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Gas Consumed: Total

Manager Load Despatch Division Deputy General Manager Load Despatch Circle