POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT							
Till now the maxi	mum generation	on is : -	8348 MW		21:00	Reporting Date Hrs on 9-Apr-16	:: 12-May-16
The Summary of		11-May-16	Generation & Demand			Today's Actual Min Gen. & Probab	ele Gen. & Demand
Day Peak Generatio		7010.0	MW	Hour:	11:00	Min. Gen. at 7:00	6775
vening Peak Gene		7940.0	MW	Hour :	20:00	Max Generation :	8148
P. Demand (at ger		8250.0	MW	Hour :	20:00	Max Demand (Evening) :	8300
Maximum Generation		7940.0	MW	Hour :	20:00	Shortage(Generation end) :	152
otal Gen. (MKWH)	: :	166.8	System L/ Factor :		87.53%	Load Shed :	140
			EXPORT/IMPORT THROUGH EAST-WEST IN	ITERCONNECT			
xport from East grid			-100		MW at	3:00 Energ	
mport from West gri	id to East grid :-	Maximum Kaptai Lake at 6			MW at	- Energ	jy -
Actual :		картаг Lake at 6 t.(MSL) ,	:112-May-16	Rule curve	: 79.91	Ft.(MSL)	
Actual .	71.55	t.(IVIOL) ,		Truic curve	. 15.51	T.C.(MOL)	
Gas Consumed :	Total	981.07	MMCFD.		Oil Consum	ed (PDB): HSD : FO :	
Cost of the Consume	ed Fuel (PDB+F	Pvt): Gas Coal	Tk67,846,898 Tk8,085,735		Oil	: Tk501,943,566 Total	: Tk577,876,199
	<u>Lo</u>	ad Shedding &	Other Information				
Area	Yestero	day				Today	
			Estimated Demand (S/S end)			Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW			MW	(On Estimated Demand)
Dhaka	90	18:31-22:01	3117			58	-
Chittagong Area	38	18:31-22:01	872			17	-
Chulna Area	38	18:31-22:01	879			17	-
tajshahi Area	32	18:31-22:01	850			16	-
Comilla Area	20 17	18:31-22:01	645 492			13 11	-
Mymensingh Area	16	18:31-22:01 18:31-22:01	492 304			111	-
Sylhet Area Barisal Area	7	18:31-22:01	168			-	-
Rangpur Area	, 21	18:31-22:01	475			- 8	
angpui Aica	-1	.5.51-22.01	7.0			· ·	-
Total .	279	0	7802			140	0
	Planned Shut- Nil		Units under shut down.		2) Ashugar 3) Ashugar 4) Khulna S 5) Ghorasa 6) Haripur 7) Barapuk	I ST: Unit-6 (18/07/20109) Sikalbah ij ST: Unit-1(12/09/201510) Saidpu ij CCPP 225 MW 11) Bhola (ST 110 MW (04/11/201412) Chittag I ST: Unit-4 (05/01/201£13) Kaptai	r GT 3T-2 ong ST: Unit-1 Hydro: Unit-5, ınj unit-3(08/05/2016)
	Additional Info	ormation of Mad	chines, lines, Interruption / Forced Load shed et	5.		Comments on Pow	er Interruption
incomer breaker b) Barisal(N)-Made c) Baidpur 132/33 loops after 33 kV d) Baraisal-Bhande and was switche e) Ishurdi-Ghorasa b Barisal(N)-Mada switched on at 1 g) After maintenan h) After maintenan	r. aripur 132 kV 0 kV T-2 transfo / incomer brea aria 132 kV 0 d on at 13:24. al 230 kV 0kt-1 ripur 132 kV 0 2:34. uce Bhola CCP uce Chandpur 0 lW GT tripped	Ckt-2 was under ker. t-tripped at 12: was under shikt-1 tripped at P GT-1 & ST v CCPP ST was at 22:43 due to	der shut down from 09:57 to 01:23 (12/5/16) for shut down from 09:59 to 14:13 for automation r shut down from 11:15 13:25 for red hot maint 05 showing dist.B-phase at Barisal end & dist. aut down from 11:55 to 12:54 for isolator mainte 12:21 showing dist.B-phase & E/F relay at Macvere synchronized at 15:50 & 16:40 respectivel synchronized at 14:09. problem of gas booster compressor and was 12/05/2016).	work at Barisa enance at B-ph 21 at Bhandaria nance at Ishurc laripur end and	il(N) end. ase ase a end bi end. wi About 90 S/S area	MW power interruption occurr from 12:21 to 12:34.	ed under Barisal & patuakhali
Sub Divisiona	al Engineer ition Division		Executive Engineer Network Operation Division			rintendent Engineer ad Dispatch Circle	