

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

Reporting Date : 10-May-16

Till now the maximum generation is : -

**8348 MW**

**21:00**

**Hrs on 9-Apr-16**

The Summary of Yesterday's		9-May-16		Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	7140.0	MW	Hour :	11:00	Min. Gen. at	7:00	6089
Evening Peak Generation :	8026.0	MW	Hour :	21:00	Max Generation	:	8145
E.P. Demand (at gen end) :	8026.0	MW	Hour :	21:00	Max Demand (Evening) :		8300
Maximum Generation :	8026.0	MW	Hour :	21:00	Reserve(Generation end) :		-155
Total Gen. (MKWH) :	170.6		System L/ Factor :	88.55%	Load Shed	:	146

**EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR**

Export from East grid to West grid :-	Maximum	-240	MW	at	10:00	Energy	7.867
Import from West grid to East grid :-	Maximum		MW	at	-	Energy	-

Water Level of Kaptai Lake at 6:10-May-16

Actual : 72.07 Ft.(MSL) , Rule curve : 80.29 Ft.(MSL)

Gas Consumed : Total	998.54	MMCFD.	Oil Consumed (PDB) :		HSD :	
					FO :	
Cost of the Consumed Fuel (PDB+Pvt) :	Gas	Tk71,306,502	Oil	Tk515,880,936	Total	Tk595,312,233
	Coal	Tk8,124,795				

**Load Shedding & Other Information**

Area	Yesterday		Today	
	MW	Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding (On Estimated Demand)
Dhaka	- 0:00	3112	-	-
Chittagong Area	- 0:00	900	30	-
Khulna Area	- 0:00	910	31	-
Rajshahi Area	- 0:00	880	30	-
Comilla Area	- 0:00	664	22	-
Mymensingh Area	- 0:00	505	17	-
Sylhet Area	- 0:00	311	-	-
Barisal Area	- 0:00	171	-	-
Rangpur Area	- 0:00	490	16	-
<b>Total</b>	<b>0 0</b>	<b>7943</b>	<b>146</b>	<b>0</b>

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
Nil	1) Ghorasal ST: Unit-6 (18/07/2016) Sikabaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1(12/09/2015) Saidpur GT 3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/2014) Chittagong ST: Unit-1 5) Ghorasal ST: Unit-4 (05/01/2015) Kaptai Hydro: Unit-5, 6) Haripur GT- 1, 3 14) Ashuganj unit-3(08/05/2016) 7) Barapukuria ST unit:2 15) Sirajganj-210 MW 8) Meghan 450 MW(24/04/2016)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Noapara-Jessore 132 kV Ckt-2 was shut down from 09:35 to 11:13 for kite removing . b) Hasnabad-Meghnaghat 132 kV Ckt-1 was shut down from 10:31 to 12:04 for red hot at Hasnabad end of isolator at B-phase. c) After maintenance Jhenidah-Jessore 132 kV Ckt-1 was switched on at 13:40. d) Hasnabad-Kamrangirchar 132 kV Ckt was shut down at 17:40 due to fire at Kamrangirchar e switched on at 19:05. e) Keraniganj (Powerpac) 100 MW RPP was shut down at 17:40 due to fire at Kamrangirchar S/S and was synchronized at 19:25. f) Madaripur 132/33 kV T1 transformer was shut down at 22:18 due to trip Ckt unhealthy . g) Haripur-Siddhirganj 132 kV Ckt-3 was shut down at 05:45 (10/05/2016) for hotspot maintenance and was switched on at 09:48. h) Botail 132/33 kV T1 transformer was shut down from 06:08 to 07:10 (10/05/2016) for 33 kV PT connection .	About 13 MW power interruption occurred under Hasnabad S/S area from 17:40 to 19:05.
Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division
	Superintendent Engineer Load Dispatch Circle