POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER										
			DAILY	REPORT			Re	porting Date	: 8-May-16	
Till now the max			8348 MW		21:00		Hrs on	9-Apr-16		
The Summary of		7-May-16	Generation & Demand				Today's Actual Min Ge			
Day Peak Generation		6110.0	MW	Hour :	12:		Min. Gen. at	6:00	4438	
Evening Peak Gene E.P. Demand (at ge		6626.0 6626.0	MW	Hour : Hour :	19: 19:		Max Generation Max Demand (Evening)	:	8332 8200	
Maximum Generati		6626.0	MW	Hour :	19.		Reserve(Generation en		132	
Total Gen. (MKWH)		139.7	System L/ Factor :	riou .	87.8		Load Shed		0	
				EAST-WEST INTERCONNECTO						
Export from East gr				-260	MW	at	18:30	Energ	y 7.867	
Import from West g			-		MW	at	-	Energ	y -	
Actual :	Water Level of K 72.37 Ft.	aptal Lake at ((MSL),	6:18-May-16	Rule curve	e: 80.	67	Ft.(MSL)			
Actual .	12.31 FL	(WIGE) ,		Kule Curve	5. 00.	07	FL(WOL)			
Gas Consumed :	Total	920.55	MMCFD.		Oil Cor	sume	ed (PDB):			
								HSD :		
								FO :		
Cost of the Consum	ed Fuel (PDB+Pv			,802,052	~		TI-040 700 440	T 1	T1000 700 000	
Coal Tk8,163,859 Oil : Tk219,766,149 Total : Tk290,732,060										
Load Shedding & Other Information										
			T				<u> </u>			
Area	Yesterda	ıy					Today	0		
	MA			Demand (S/S end)			Estimated Shedding (S/		Rates of Shedding	
Dhaka	MW	0:00		MW 3053				MW -	(On Estimated Demand)	
Chittagong Area	-	0:00		854					-	
Khulna Area	-	0:00		860					-	
Rajshahi Area	-	0:00		833				-	-	
Comilla Area	-	0:00		631					-	
Mymensingh Area	-	0:00		480					-	
Sylhet Area	-	0:00		304				-	-	
Barisal Area	-	0:00		168				-	-	
Rangpur Area	-	0:00		466				-	-	
Total	0	0		7649				0	0	
Total	Ū	Ū		1043				•	0	
	Information	of the Genera	ating Units under shut down.							
			-							
	Planned Shut- Down						t- Down			
	Nil						I ST: Unit-6 (18/07/2010			
							j ST: Unit-1(12/09/2015			
					3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/201412) Chittagong ST: Unit-1					
							I ST: Unit-4 (05/01/2015			
									lydro: Unit-5,	
							uria ST unit:2	(4) Ruptui i	iyalo. olin o,	
							450 MW(24/04/2016)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description Comments on Power Interruption										
Comments on Power interruption										
a) Haripur-Manikr	agar 132 kV Ckt	-2 was unde	r shut down from 09:06 to 16:48	for tree trimming by DPDC.						
a) Haripur-Maniknagar 132 kV Ckt-2 was under shut down from 09:06 to 16:48 for tree trimming by DPDC. b) Siddhirganj-Ullon 132 kV Ckt-1 was under shut down from 09:06 to 16:48 for tree trimming.										
			rom 10:09 to 17:22 for bay exten							
			ut down from 12:37 to 14:35 for							
			der shut down from 09:47 to 16:1							
			13:39 from both sides showing S							
& dist.relay at Rangpur end and was switched on at 14:03. g) Ishurdi-Baghabari 132 kV Ckt tripped at 15:01 showing dist.relay and was switched on at 15:39.										
h) Ishurdi-Bheramara 132 kV Ckt-1 was under shut down from 15:20 to 15:37 for removing nest.										
i) Siddhirganj GT-1 & GT-2 were forced shut down due to problem with air compressor.										
) Barisal-Barisal (N) 132 kV Ckt-2 was under shut down from 16:17 to 16:51 for development work.										
k) Natore 132/33	kV T1 transforme	er tripped at	16:46 operating pressure release	device and was switched						
on at 19:10.										
I) Jessore-Jhenidah 132 kVCkt-1 & 2 tripped at 20:17 from Jessore end showing dist.relay. About 40 MW power interruption occurred under Jhenidah &									er Jhenidah &	
						Magura S/S areas from 20:17 to 20:54.				
						About 40 MW power interruption occurred under Jessore S/S				
							0:30 to 21:17.			
n) After maintenance Siddhirganj GT-2 was synchronized at 22:03. o) Haripur-Maniknagar 132 kV Ckt-2 tripped at 00:43 (08/05/2016) showing dist.relay and was switched										
		-2 tripped at	00:43 (08/05/2016) showing dist	relay and was switched						
on at 01:05 (08/05/2016). p) Tangail T1 & T2 transformers at 23:05 due to 33 kV bus PT burst and were switched on at 23:21 & About 15 MW power interruption occurred under Tangail S/S										
p) Tangail T1 & T2 transformers at 23:05 due to 33 kV bus PT burst and were switched on at 23:21 &									ar Tangali 5/5	
							3:05 to 23:21(08/05/20	10).		
q) Netrokona 132/33 kV T3 transformer tripped at 00:30 (08/05/2016) showing buchholz relay (OLTC)										
and was switched on at 03:32 (08/05/2016).										
							W power interruption of		er Jessore S/S	
and were switched on at 04:57 (08/05/2016).							4:24 to 04:57 (08/05/20	16).		
s) Aminbazar 230/132 kV T2 transformer tripped at 06:14 (08/05/2016) showing differential relay and was										
switched on at	06:43.									
Sub Division	al Engineer		Executive Engineer		<u> </u>	Supe	rintendent Engineer			
Network Opera			Network Operation Division		•		ad Dispatch Circle			
							Dispaton On ole			