## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 7-May-16 8348 MW Till now the maximum generation is: on 9-Apr-16 The Summary of Yesterda 6-May-16 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 12:00 6:00 MW Min. Gen. at Evening Peak Generation Max Generation 8429 7514.0 MW 21:00 7514.0 21:00 8100 E.P. Demand (at gen end): MW Max Demand (Evening) Maximum Generation 7514.0 MW 21:00 Reserve(Generation end) 329 Total Gen. (MKWH) 147.0 System L/ Factor 81.50% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR at 18:30 Export from East grid to West grid :- Maximum -460 MW Energy 7.867 Import from West grid to East grid :- Maximum MW Energy at Water Level of Kaptai Lake at 7-May-16 Actual 72.38 Ft.(MSL) Rule curve : 80.86 Ft.(MSL) Gas Consumed: Total 1000.23 MMCFD Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PDB+Pvt): Tk69,143,805 Coal Tk8, 124, 795 Tk285,626,580 Total: Tk362,895,180 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka 0:00 2992 Chittagong Area 0:00 837 Khulna Area 0:00 841 Rajshahi Area 0:00 815 Comilla Area 0:00 619 Mymensingh Area 0:00 471 0:00 297 Svlhet Area Barisal Area 0.00 164 Rangpur Area 0:00 457 Total 0 0 7493 0 0 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/29) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1(12/09/2(10) Saidpur GT Nil 3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/2(12) Chittagong ST: Unit-1 5) Ghorasal ST: Unit-4 (05/01/2 13) Sirajganj-210 MW 6) Haripur GT- 1, 3 14) Kaptai Hydro: Unit-5, 7) Barapukuria ST unit:2 15) Ashugani ST: Unit-2 (03/05/201 8) Meghan 450 MW(24/04/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description **Comments on Power Interruption** a) Shatmasjid 132/33 kV T1 transformer tripped at 04:40 showing Differential relay and was switched b) Munshiganj 132/33 kV T1 transformer was under shut from 09:40 to 12:55 due to oil leakage from main tank. c) Haripur-Maniknagar-Ullon 132 kV Ckt was under shut down from 08:57 to 16:42 due to felling trees by DPDC. d) Siddirganj-Ullon 132 kV Ckt-1 was under shut from 08:57 to 16:42 due to line isolator maintenance. e) Aminbazar-Tongi 230 kV Ckt-1 was under shut down from 09:13 to 10:29 due to removing of GI wire. f) Barisal-Barisal(N) 132 kV Ckt-1 was under shut down from 10:01 to 17:26 for development work. g) Hathazari-Kaptai 132 kV Ckt-1 tripped at 13:42 from both end showing Dist. B-phase relay and was switched on at 13:56. h) Haripur-Bhulta 132 kV Ckt tripped at 14:35 from both end showing Dist. Z1, CN relays and was i) Rampura-Ghorashal 230 kV Ckt-1 tripped at 14:40 from both end showing Dist. Z1, CN, Dir E/F relays and was switched on at 15:25.

**Executive Engineer** 

**Network Operation Divisior** 

Superintendent Engineer

**Load Dispatch Circle** 

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**Sub Divisional Engineer** 

**Network Operation Division**