POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT											QF-LDC-08 Page -1	
Till now the max	imum generatio	n ie · -	8348 MW		21:00		Hrs on		ng Date :	2-May-16		
The Summary of		1-May-16	Generation & Demand		21.00		Today's Actual N			en. & Demand		
Day Peak Generati		6383.0	MW	Hour :	12:0		Min. Gen. at		6:00	3965	MW	
Evening Peak Gene E.P. Demand (at ge		5603.0 5603.0	MW MW	Hour : Hour :	18:0 18:0		Max Generation Max Demand (Ev	enina) :		7899 7800	MW MW	
Maximum Generat		7193.0	MW	Hour :	1:00		Shortage (Genera			99	MW	
Total Gen. (MKWH	) :	142.1	System L/ Factor :		82.29	1%	Load Shed			0	MW	
Export from East gr	id to West arid :-	Maximum	EXPORT / IMPORT THROUGH EAST-WEST IN -95	NIERCONNECIC	MW	at	18:30		Energy	7.867	MKWHR.	
Import from West g	rid to East grid :-	Maximum	-		MW	at	-		Energy	-	MKWHR.	
	Water Level of K		6:12-May-16									
Actual	74.07 Ft.	(MSL),		Rule curve	: 81.8	1	Ft.( MSL )					
Gas Consumed :	Total	838.79	MMCFD.		Oil Cons	sume	ed (PDB):	HSD FO	:		Liter Liter	
Cost of the Consum	ned Fuel (PDB+P)	/t): Gas Coal	Tk58,637,558 Tk6,640,460		Oil		: Tk397,257,140		Total : Th	462,535,158		
	Loa		Other Information									
Area	Yesterda	ау					Today					
			Estimated Demand (S/S end	)			Estimated Sheddi			Rates of Sheddi		
Dhaka	MW	0:00	MW 2935					MW	. (C	On Estimated De	emand)	
Chittagong Area	-	0:00	821							-		
Khulna Area	-	0:00	823							-		
Rajshahi Area	-	0:00	798							-		
Comilla Area Mymensingh Area	-	0:00 0:00	608 463						-	-		
Sylhet Area	-	0:00	290							-		
Barisal Area	-	0:00	162							-		
Rangpur Area	-	0:00	448						-	-		
Total	0	0	7348						0	0		
Total	U	U	7348						0	0		
	Information	n of the Genera	ating Units under shut down.									
	Planned Shut-				Corood	Chur	t Dawn					
	Planned Shut-L	Jown			Forced :		t- Down I ST: Unit-6 (18/07	/201(9) \$	ikalbaba 6(	MW/ (23/11/1/	5)	
	Nil				2) Ashu	igan	j ST: Unit-1(12/09	/201510) :	Saidpur GT		5)	
							j CCPP 225 MW		Bhola GT	0 101/04/04/04/0	040)	
							ST 110 MW (04/11 I ST: Unit-4 (05/01					
					6) Harip			/201010/1	barapanan	a onic 2 (20/0		
					7) Sikall	baha	a 150 MW					
					<ol><li>8) Chitta</li></ol>	agor	ng ST: Unit-2					
	Additional Infor	mation of Ma	chines, lines, Interruption / Forced Load shed et	c.								
	Description				_		Comments of	on Power I	nterruption			
a) Sikalbaba Bak	Ilia 132 kV/ Ckt-	1 was shut do	wn from 09:20 to 11:18 for red hot maintenance	o at	-							
R-phase of 132				cut								
			36 due to increasing the generation of Raozan	Unit-2.								
c) Sirajganj-Shahjadpur 132 kV Ckt-1 tripped at 13:55 from both end showing dist Z2 ,BC,L/O and												
was switched o	n at 14:09.											
		tripped at 18	43 from Siddhirganj end showing Z1, dist-1,2 a	nd was								
switched on at 23:45.												
e) Ullon-Haripur 132 kV Ckt tripped at 18:35 from Haripur end showing dist Z3 ,Y-phase and was												
switched on at 23:46.												
f) HVDC-Khulna 230 kV Ckt-1 tripped at 18:34 from both end showing E/F peak up at Khulna end and												
was switched on at 01:49(02/05/2016).												
g) Jessore-Jhenaidah 132 kV Ckt-2 tripped at 17:55 from both end showing dist ABC, Z1 from both end and was switched on at 18:20.												
h) Barisal-Patuakhali 132 kV Ckt tripped at 19:00 showing dist O/C , inst' E/F and was switched on at 20:11.												
i) Ghorasal-Ishuro	li 230 kV Ckt-1 t	ripped at 18:2	5 from both end showing DT,PTAW,PD3 of bo	th sides								
and was switche												
j) Rampura-Mogbazar 132 kV Ckt-1 & 2 tripped at 18:35 from Mogbazar end showing U/V,auto recloser							MW power interrup	otion occu	rred under	Mogbazar (S)	S/S area	
progress and were switched on at 19:30 & 19:40 respectively. k) Haripur-Shaympur 132 kV Ckt tripped at 18:42 from Haripur end showing dist Z1 ,AN and was							to 19:30.					
, , ,												
switched on at		V Ckt tripped	at 18:52 from Hasnabad end showing dist A-pl	hasa								
main protection				1400								
			19:30 from both end showing dist Z1,E/F C-pha	ase from								
			O/C at Comilla(N) end and was switched on at									
			at 19:24 from both end showing dist ABC, Z1		About 8	6 M	W power interrupt	ion occurr	ed under C	omilla(S) S/S	area	
at Comilla(S) e	nd and protectio	n operated, t	rip relay faulty ,pole dead phase -Y,B at Shurjo	moninagar	from 19	:24	to 21:21.					
end and Ckt-1	was switched or	n at 21:21.										
		formers tripp	ed at 16:38 showing O/C and were switched on	n at 16:43 &			W power interrupt	ion occurr	ed under B	ottail S/S area	1	
							to 16:55.					
p) Natore 132/33	kV T1& T2 tran	sformers tripp	ed at 17:55 and were switched on at 18:08 & 1	8:02 respectively	· ·		V power interruptio	on occurre	d under Na	tore S/S area		
a) Phulta, Choros		inned at 19-E	7 from Ghorasal end showing remote protection	n and was	from 17	:55	to 18:02.					
switched on at 2		ipped at 10.5	7 norm Ghorasai end showing terriote protection	n anu was								
		tripped at 18	43 from Aminbazar end showing Z1 & dist RST	and was								
switched on at 1	19:47.		-									
s) Khulshi-Madanaghat 132 kV Ckt-1 tripped at 20:49 from both end showing dist Z1 at Khulshi end and												
			itched on at 21:20.									
<li>t) Madanaghat-Si ,21R and was sv</li>			21:14 from both end showing Madanaghat 670	ык A-phase (insl	t)							
			were synchronized at 23:08 & 05:19 (02/05/2	016) respectively								
			ers' tripped at 06:37(02/05/2016) due to flashing			7 M	W power interrupt	ion occurr	ed under H	lasnabad S/S	area	
	ormer and were						to 07:08 (02/05/20					
Sub Divisior	al Engineer		Executive Engineer		с.	upo-	rintendent Engin	oor				
Network Opera			Network Operation Division		31		ad Dispatch Circl			Page 1 of	7	
			the second se									