		POWE	ATIONAL	OMPANY OF BA		TER				
				DAILY REPOR	ı		F	Reporting Date	: 1-Apr-16	
ill now the maxi			8177 MW			21:00	Hrs on	13-Aug-15		
he Summary of ay Peak Generation		31-Mar-16 6427.0	Generation & De	mand	Hour :	12:00	Today's Actual Min G Min. Gen. at	6:00	1759	
vening Peak Gene		6417.0	MW		Hour :	21:00	Max Generation	:	8078	
.P. Demand (at ge		6417.0	MW		Hour:	21:00	Max Demand (Evening	g) :	6000	
aximum Generati	on :	6427.0	MW		Hour :	12:00	Reserve (Generation e	end):	2078	
otal Gen. (MKWH)	:	130.9	System L/ Factor	<u> </u>		84.87%	Load Shed	1	0	
port from East gri			EXPORT / IMPOR	T THROUGH EAST-WEST IN 120	ITERCONNECT	MW at MW at	24:00	Energy Energy		
	Water Level	of Kaptai Lake at 6	:11-Apr-16					Lilorgy		
Actual :	85.42	Ft.(MSL),			Rule curv	e : 88.00	Ft.( MSL )			
as Consumed :	Total	735.12	MMCFD.			Oil Consume	d (PDB):	HSD : FO :		
ost of the Consum	ed Fuel (PDB			Tk52,105,683						
		Coal  Load Shedding &	Other Information	Tk7,890,427		Oil	: Tk249,964,093	Total	: Tk309,960,202	
			Other information	<u>.</u>						
rea	Yest	erday		Estimated Demand (S/S end)	1		Today Estimated Shedding (S	S/S end\	Rates of Shedding	
	MW			MW			(C	MW	(On Estimated Demand)	
haka	-	0:00		2265				-	-	
nittagong Area	-	0:00		634				-	-	
ulna Area	-	0:00		611				-	-	
ijshahi Area	-	0:00		605				-	-	
milla Area	-	0:00		479				-	-	
mensingh Area	-	0:00		368				-	-	
thet Area	-	0:00		212				-	-	
arisal Area angpur Area	-	0:00 0:00		128 351					-	
otal	0	0		5653				0	0	
tai		ation of the Genera	ting Units under sh						0	
			ung Onics under sin	ut down.						
	Planned Shut- Down						- Down ST: Unit-6 (18/07/2010)	9) Tongi GT		
	Nii					<ol> <li>Ashuganj</li> <li>Siddhirgor</li> <li>Khulna ST</li> <li>Ghorasal</li> </ol>	2) Ashuganj ST: Unit-1(12/09/2015) 10) Sikalbaha 60MW (23/11/15) 3) Sikdhirgonj GT: Unit-1, 22 11) Ghorasal ST: Unit-3 13) Bhola GT-2 13) Bhola GT-2 14) Sikalbaha 150MW (10/3/16) 14) Sikalbaha 150MW (10/3/16) 15) Sikalbaha 150MW (10/3/16) 16) Sikalbaha 150MW (10/3/16) 17) Sik			
						7) Chandpur 8) Chittagon	CCPP	15) Ashugan		
	Additional I	nformation of Mac	chines, lines, Inter	ruption / Forced Load shed et	c.					
Description						Comments on Power Interruption				
work of Dakkh b) Baghabari-Sl c) Hasnabad-Ka	nin khan fe hahjadpur amrangirch	eder 132 kV Ckt-1 v	vas shut down	n 08:17 to 10:12 due to 3: from 12:10 to 13:24 for C 9 showing Dist. Z1, phase	B maintenan	areas fro	MW power interrup m 08:17 to 10:12.	tion occurre	ed under Tongi S/S	
switched on at 13:41. d) Lalbag 132/33 kV T2 transformer tripped at 12:33 showing oil temp, winding temp. and was switched on at 13;40. e) Ashuganj-Ghorasal 132 kV Ckt-2 was switched on at 21:00.						S/S areas	About 10MW power interruption occurred under Lalbag S/S areas from 12:33 to 13:40.			
Madunaghat ) Halishahar-J Julda end &	end & dis ulda 132 k Dist.Z2 B-	t.Z1 B-phase a V Ckt-1 tripped phase at Halisl	t Khulshi end a I at 22:273 fron nahar end and	n both end showing dist. It and was switched on at 0° in both end showing dist. It was switched on at 23:07 ing dist ABC relay at Sha	I:14. 3-phase, Z1 '.					
Shamirpur-Sill switched on a	kalbaha 13 at 23:12.	32 kV Ckt-2 trip	ped at 22:27 sl	ing dist.ABC relay at Sha nowing dist.ABC relay at	Shamirpur e					
end and was Bheramara F	s switched IVDC tripp	on at02:02(01/	04/2016).	2016) showing dist. Z1, Astonic auxiliary power failure a						
synchronized	0 MW GT at 10:24(0	1/04/2016)	•	4/2016) due to low deman						
Meghanagha Ashuganj-Kis	it Summit v shorganj 13	was shut down	at 01:31 (01/02) 2 tripped at 01:	4/2016) due to low dema 4/2016) due to low demar 35 from both end showing	nd.	phase and				
h Divisional Fna			Evecutive En							

Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Network Operation Division Load Dispatch Circle

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