

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

Till now the maximum generation is :- <b>8177 MW</b>			21:00	Hrs on	Reporting Date : 28-Mar-16 <b>13-Aug-15</b>
<b>The Summary of Yesterday's 27-Mar-16 Generation &amp; Demand</b>			<b>Today's Actual Min Gen. &amp; Probable Gen. &amp; Demand</b>		
Day Peak Generation :	6979.0	MW	Hour :	12:00	Min. Gen. at 6:00 6017
Evening Peak Generation :	8088.0	MW	Hour :	21:00	Max Generation : 8002
E.P. Demand (at gen end) :	8088.0	MW	Hour :	21:00	Max Demand (Evening) : 7800
Maximum Generation :	8088.0	MW	Hour :	21:00	Reserve (Generation end) : 202
Total Gen. (MKWH) :	167.4	System L/ Factor :		86.23%	Load Shed : 0
<b>EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR</b>					
Export from East grid to West grid :- Maximum			MW	at 18:30	Energy 7.867
Import from West grid to East grid :- Maximum		-	MW	at -	Energy -
Water Level of Kaptai Lake at 28-Mar-16					
Actual :	85.52	Ft.(MSL) ,	Rule curve :	88.98	Ft.(MSL )
Gas Consumed : Total 948.91		MMCFD.	Oil Consumed (PDB) :		
			HSD : FO :		
Cost of the Consumed Fuel (PDB+Pvt) :		G Tk68,720,115 Co Tk7,002,168	Oil :	Tk437,111,973	Total : Tk512,834,256
<b><u>Load Shedding &amp; Other Information</u></b>					
Area	Yesterday		Today		
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2906	-	-
Chittagong Area	-	0:00	813	-	-
Khulna Area	-	0:00	813	-	-
Rajshahi Area	-	0:00	790	-	-
Cornilla Area	-	0:00	602	-	-
Mymensingh Area	-	0:00	459	-	-
Sylhet Area	-	0:00	287	-	-
Barisal Area	-	0:00	160	-	-
Rangpur Area	-	0:00	444	-	-
<b>Total</b>	<b>0</b>		<b>7274</b>	<b>0</b>	
Information of the Generating Units under shut down.					
	Planned Shut- Down			Forced Shut- Down	
	Nil			1) Ghorasal ST: Unit-6 (18/07/2016) 9) Tongi GT 2) Ashuganj ST: Unit-1(12/09/2015) 10) Sikalbaha 60MW (23/11/12) 3) Siddhirgonj GT: Unit-1,2 11) Ghorasal ST: Unit-3 4) Khulna ST 110 MW (04/11/2014) 12) Saidpur GT 5) Ghorasal ST: Unit-4 (05/01/2016) 13) Bhola GT-2 6) Haripur GT- 3 14) Sikalbaha 150MW (10/3/12) 7) Chandpur CCPP 15) Ashuganj : GT-2 8) Chittagong ST: Unit-2 16) Summit Bibiana- 2	
Additional Information of Machines, lines, Interruption / Forced Load shed etc.					

Description	Comments on Power Interruption
<p>a) Barisal-Barisal(N) 132 kV Ckt-1 &amp; 2 tripped at 10:28 from both end showing Dist. E,F relays and 0:48, 14:10 respectively.</p> <p>b) Bhola CCPP GT tripped at 10:28 showing E/F relay and was synchronized at 11:44.</p> <p>c) Siddhirgonj GT-2 was synchronized at 11:10 and was tripped at 13:36.</p> <p>d) Ashuganj unit-3 tripped at 11:28 due to turbine got tripped and was synchronized at 14:16.</p> <p>e) Tongi GT was synchronized at 12:35.</p> <p>f) Noapara 132/33 KV T1 &amp; T2 transformer was under shut down from 11:42 to 12:54 due to red hot maintenance at B-phase isolator.</p> <p>g) Summit Bibiyana-2 ST was shut down at 13:08 due to steam leakage from turbine inlet.</p> <p>h) Summit Bibiyana-2 GT was shut down at 13:36 due to steam leakage from turbine inlet.</p> <p>i) Summit Meghanaghat GT-1 was synchronized at 13:36.</p> <p>j) Shahjibazar 132/33 kv T4 transformer was shut down from 16:33 to 19:07 due to CT problem at 33 kV end.</p> <p>k) Khulna 132/33 kv T2 transformer was shut down at 06:22(28/03/2016) due to loop change of 33 kV end.</p> <p>l) Ashuganj unit-5 was synchronized at 03:30(28/03/2016).</p> <p>m) Bhola 225 MW tripped at 06:15 and was synchronized at 06:37(28/03/2016).</p>	<p>About 72 MW power interruption occurred under Barisal from 10:28 to 10:48.</p>

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Dispatch Circle