		P		NAL LOA		NGLADESH L CH CENTER	TD.				
				DAI					Reporting Date		
Till now the ma			8177 MW				21:00		n 13-Aug-1		
The Summary of			Generation & D				40.00			& Probable Gen. & Dema	
Day Peak Genera Evening Peak Ge		6905.0 7584.0	MW MW	Hour : Hour :			12:00 21:00	Min. Gen. a Max Generat		5408 7831	
E.P. Demand (at		7950.0	MW	Hour :			21:00	Max Demand		8000	
Maximum Genera		7584.0	MW	Hour:			21:00		eneration end)		
Total Gen. (MKW		160.1	System L/ Facto					Load Shed	:	157	
	., .				UGH EAST-WES	T INTERCONNECTO					
Export from East grid to West grid :- Maximum -150 Import from West grid to East grid :- Maximum -						MW MW	15:00 -	Energ Energ			
Actual :		Kaptai Lake at Ft.(MSL) ,	6 22-Mar-16			Rule curve	: 89.64	Ft.(MSL)			
Gas Consumed : Total 897.97 MMCFD.							Oil Consumed (PDB) :				
									HSD : FO :		
Cost of the Consu	umed Fuel (PDE	B+Pvt) : Ga Coa			Tk61,952,599 Tk10,400,280		Oil	: Tk445,859,8	32 Total	: Tk518,212,710	
	<u>!</u>	Load Shedding	a & Other Informa	ation							
Area	Yester	day						Today			
				Estima	ated Demand (S/S e	nd)				n Rates of Shedding	
	MW				MW				MW	(On Estimated Demand)	
Dhaka	-	0:00			2965				-	-	
Chittagong Area	57	0:00			865				36	-	
Khulna Area Rajshahi Area	71 56	0:00 0:00			860 840				28 33	-	
Comilla Area	47	0:00			640				26		
Mymensingh Area		0:00			480				13		
Sylhet Area	27	0:00			293				-	-	
Barisal Area	10	0:00			169				6		
Rangpur Area	31	0:00			468				15	-	
Total	329				7580				157		
	Informati	on of the Gener	ating Units under	shut down.							
Planned Shut- Down							Forced Shut- Down				
								asal ST: Unit-6			
	Nil						2) Ashuganj ST: Unit-1(1210) Sikalbaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-1, 11) Summit Bibiyana (19/03/2016)				
								na ST 110 MW			
							5) Ghorasal ST: Unit-4 (0£13) Bhola GT-2 6) Haripur GT- 3 14) Sikalbaha 150MW (10/3/16)				
							dpur CCPP		sal ST: Unit-3		
							8) Chittagong ST: Unit-1 (17/03/2016)				
	Additional Inf	ormation of Ma	achines, lines, Int	terruption / F	Forced Load shed e	etc.					
Description								Comments on Power Interruption			
					3 control system probl	em at Hasnabad end.					
			at 16:32 for mainte		0/0		About 07 MW power interruption occurred under Feni S/S area				
								from 02:40 to 02:54.			
d) Hathazari-Kaptai 132 kV Ckt-1 tripped at 05:27 (22/03/2016) form both end showing dist B-phase ,E/F at both end											
and was switched on at 05:59.											
e) Modunaghat-Chandraghona-Kaptai Ckt tripped at 05:27 (22/03/2016) from both end showing dist BC at Modunaghat end											
and dist L1 L2 at Kaptai end and was switched on at 06:24											
f) Modunaghat-Sikalbaha 132 kV Ckt-1 tripped at 05:27 (22/03/2016) from Modunaghat end showing dist ABC Z2 and use switched as at 95:40.											
and was switched on at 05:49. a) Modupadhat TK Chamical 132 kV Ckt tripped at 05:27 (22/03/2016) from Modupadhat and showing dist ABC 72.											
g) Modunaghat-TK Chemical 132 kV Ckt tripped at 05:27 (22/03/2016) from Modunaghat and showing dist ABC Z2 and was switched on at 06:10.											
And was switched on at 05:10. h) Khulshi-Bakulia 132 kV Ckt tripped at 05:27 (22/03/2016) from Khulshi end showing dist Z3 and was switched on at 05:46.											
i) Modern-Bakulia 1	132 kV Ckt trippe 132 kV Ckt trippe	d at 05:27 (22/03	/2016) from Moderr	n end showing	dist trip and was swite wing dist AB-N Z1 and	ched on at 06:55.					
k) Julda-Sikalbaha 132 kV Ckt tripped at 05:27 (22/03/2016) from Julda end showing dist ABC Z1 and was switched on											
at 05:56.	pr		.,	g c							
61.D										t das land Fact	
Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Network Operation Division Load Dispatch Circle											