

**POWER GRID COMPANY OF BANGLADESH LTD.  
NATIONAL LOAD DESPATCH CENTER  
DAILY REPORT**

Reporting Date :

Till now the maximum generation is :-				8177 MW	21:00	Hrs on	13-Aug-15
The Summary of Yesterday's (		14-Mar-16	Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Der	
Day Peak Generation :	6856.0	MW	Hour :	12:00	Min. Gen. at	4:00	
Evening Peak Generation :	7865.0	MW	Hour :	19:30	Max Generation :		
E.P. Demand (at gen end) :	7865.0	MW	Hour :	19:30	Max Demand (Evening) :		
Maximum Generation :	7865.0	MW	Hour :	19:30	Reserve (Generation end) :		
Total Gen. (MKWH) :	160.7	System L/ Factor	:	85.15%	Load Shed	:	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum				-190	MW	a 17:00	Energy
Import from West grid to East grid :- Maximum				-	MW	a -	Energy
Water Level of Kapt 15-Mar-16							
Actual :	89.46	Ft.(MSL) ,		Rule curve :	90.76	Ft.( MSL )	
Gas Consumed :	Total	935.64	MMCFD.		Oil Consumed (PDB) :		
						HSD :	
						FO :	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk61,265,122				
		Coal :	Tk10,503,254	Oil :	Tk423,380,032	Total :	

**Load Shedding & Other Information**

Area	Yesterday		Estimated Demand (S/S end)	Today	
	MW			Estimated Shedding (S/S end)	MW
Dhaka	-	0:00	2941		-
Chittagong Area	-	18:40	822		-
Khulna Area	-	18:40	825		-
Rajshahi Area	-	18:40	800		-
Comilla Area	-	18:40	609		-
Mymensingh Area	-	18:40	464		-
Sylhet Area	-	0:00	291		-
Barisal Area	-	18:40	162		-
Rangpur Area	-	18:40	449		-
<b>Total</b>	<b>0</b>		<b>7363</b>		

Information of the Generating Units under shut down.

	Planned Shut- Down	Forced Shut- Down
	<b>Nil</b>	1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(12/09/2015) 3) Siddhirgonj GT: Unit-1,2 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT- 3 7) Chandpur CCPP 8) Chittagong ST: Unit-2 (18/10/2015) 9) Tongi GT 10) Sikalbah 11)Ghorasal 12) Saidpur C 13) Bhola GT 14) Sikalbah

**Additional Information of Machines, lines, Interruption / Forced Load shed etc.**

Description	Comments on Power Interruption
<p>a) Comilla(S) -Tripura Surjamaninagar 132 kV Ckt 1 &amp; 2 were shut down at 08:40 for jumper connection.</p> <p>b) After maintenance Sirajgonj 210 MW GT was synchronized at 09:25.</p> <p>c) After maintenance Sirajgonj 210 MW ST was synchronized at 11:06.</p> <p>d) Comilla(S) 132/33 kV T3 transformer was under shut down from 12:01 to 12:32 for new feeder connection.</p> <p>e) Bhandaria 132/33 kV T1 transformer was under shut down from 10:46 to 14:52 for CT replacement at 33 kV end.</p> <p>f) Dutch Bangla RPP tripped at 13:14 due to problem at fuel system and was synchronized at 13:48.</p> <p>g) Gopalganj p/s - Gopalganj s/s 132 kV line tripped at 20:34 showing O/C &amp; E/F and was switched on at 20:48.</p> <p>h) After maintenance Comilla(S) - Surjamaninagar line-1&amp;2 were switched on at 22:31 from Surjamaninagar (Tripura).</p> <p>i) Bhola CCPPGT-2 tripped at 06:47 (15/3/16) showing low gas pressure. At the same time Gopalganj P.P also tripped. The machines were synchronized at 10:56 (15/3/16) and 10:11(15/3/16) respectively.</p> <p>j) Faridpur 1332/33 kV T-2 transformer was shut down at 06:57 for 33 kV B phase CT replacement.</p>	

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superint  
Load

15-Mar-16
nand
5747
8118
8100
18
0
7.867
-
Tk495,148,408
Rates of Shedding (On Estimated Demand)
-
-
-
-
-
-
-
-
-
a 60MW (23/11/15) ST: Unit-1 3T -2 a 150MW (10/3/16)

tendent Engineer  
Dispatch Circle