fill now the maxin	num generation is :	:-	8177 MW		1	21:00		ting Date : -Aug-15	11-Mar-16			
The Summary of		10-Mar-16	Generation & Dem	and			Today's Actual Min C		oable Gen. & Demand			
Day Peak Generation		7176.0	MW	Hour:		12:00	Min. Gen. at	6:00	6228			
evening Peak Genera		7942.0	MW	Hour:		19:30	Max Generation	:	7971			
E.P. Demand (at gen		7942.0	MW	Hour:		19:30	Max Demand (Evening		7800			
Maximum Generation		7942.0	MW	Hour:		19:30	Reserve (Generation er	nd):	171			
otal Gen. (MKWH)	:	165.3	System L/ Factor	:		86.73%	Load Shed	:	0			
			EXPORT / IMPOR	THROUGH EAST-WEST INT				_				
	to West grid :- Max			-140			a15:00	Energy	7.867			
mport from West gr	d to East grid :- Max	ater Level of Ka				MW	a -	Energy				
Actual :		t.(MSL),	apt 11-Mar-10		Rule curve :	91.40	Ft.(MSL)					
Actual .	71.04	L(MDL),			Ruic curve .	71.40	T C.(MDL)					
Gas Consumed:	Total	919.85	MMCFD.		(Oil Consu	imed (PDB):					
							HS	D :				
							FC	:				
Cost of the Consume	d Fuel (PDB+Pvt):	Gas :		Tk60,507,305								
		Coal :		Tk10,863,662		Oil :	: Tk436,498,866	Total :	Tk507,869,834			
	т	ad Shaddine o	de Other Information									
	<u>L0</u>	au sneuunig 8	с ошег ипогшацов									
Area	Yesterday						Today					
				Estimated Demand (S/S end)			Estimated Shedding (S.	/S end)	Rates of Shedding			
	MW			MW			MV	W	(On Estimated Demand)			
Dhaka	-	0:00		2885				-	-			
Chittagong Area	-	0:00		742				-	-			
Chulna Area	-	0:00		827				-	-			
Rajshahi Area	-	0:00		774				-	-			
Comilla Area	-	0:00		598				-				
Mymensingh Area Sylhet Area	-	0:00		456 339				-	-			
Barisal Area	-	0:00		159				-	•			
Rangpur Area		0:00		441								
angpui Arca		0.00		771								
Total		0		7221								
	Information of	the Generating	Units under shut down									
	Planned Shut- Dow	n					hut- Down					
	N.C.						Isal ST: Unit-6 (18/09)		0011111 (00(44(45)			
	Nil						ganj ST: Unit-1(12/0 10 irgonj GT: Unit-1,2 11					
							a ST 110 MW (04/1 12					
							sal ST: Unit-4 (05/013					
) Ashuganj				
									a 150MW (10/3/16)			
							gong ST: Unit-2 (18/10					
	Additional Informa	ation of Machi	nes, lines, Interruption	/Forced Load shed etc.								
	D						Comments on 1	Power Inter	rruntion			
							Comments on	ower miter	тирион			
	Description		and at 12:22 due to	33 kV vesnara feeder fault sho	wing O/C E/E	About 44	MW nower interruntio	n occurred	under Jessore S/S are:			
a) lessore 132/33	-	eformere tripr	 a) Jessore 132/33 kV T1 & T2 transformers tripped at 12:22 due to 33 kV vespara feeder fault showing O/C, E/F, lock out relays and were switched on at 12:31, 12:34 respectively. 						from 12:22 to 12:31.			
	kV T1 & T2 trans					110111 12.2						
lock out relays	kV T1 & T2 trans	ed on at 12:3	1, 12:34 respectivel									
lock out relays) Baghabari 71 N	kV T1 & T2 trans and were switche IW was forced sh	ed on at 12:3 ut down at 1	1, 12:34 respectivel 3:10 due to filter cle	aning and was synchronized at	t 14:30.							
lock out relays b) Baghabari 71 M c) Barisal summit	kV T1 & T2 trans and were switche IW was forced sh was synchronized	ed on at 12:3 out down at 13 d at 11:36 for	1, 12:34 respectivel 3:10 due to filter cle		t 14:30.	t.						
lock out relays b) Baghabari 71 N c) Barisal summit d) Raozan unit-1	s kV T1 & T2 trans and were switched IW was forced sh was synchronized was synchronized	ed on at 12:3 out down at 1: d at 11:36 for l at 15:15.	1, 12:34 respectivel 3:10 due to filter cle reliability test run a	aning and was synchronized at nd tripped at 16:20 due to unit	t 14:30. transformer fault	t.						
lock out relays b) Baghabari 71 N c) Barisal summit l) Raozan unit-1 b) Bagerhat-Goal	and were switched was forced sh was synchronized was synchronized was 132 kV Ckt to	ed on at 12:3 out down at 1: d at 11:36 for at 15:15. ripped at 16:2	1, 12:34 respectivel 3:10 due to filter cle reliability test run a 20 showing O/C rela	aning and was synchronized at nd tripped at 16:20 due to unit ay and was switched on at 16:2	t 14:30. transformer fault 5.							
lock out relays b) Baghabari 71 N c) Barisal summit l) Raozan unit-1 b) Bagerhat-Goal	and were switched was forced sh was synchronized was synchronized was 132 kV Ckt to	ed on at 12:3 out down at 1: d at 11:36 for at 15:15. ripped at 16:2	1, 12:34 respectivel 3:10 due to filter cle reliability test run a 20 showing O/C rela	aning and was synchronized at nd tripped at 16:20 due to unit	t 14:30. transformer fault 5.							
lock out relays b) Baghabari 71 M c) Barisal summit d) Raozan unit-1 e) Bagerhat-Goal) Baghabari 100	s kV T1 & T2 trans and were switch MW was forced sh was synchronized was synchronized para 132 kV Ckt tr MW is under shut	ed on at 12:3 out down at 1: d at 11:36 for at 15:15. ripped at 16:2	1, 12:34 respectivel 3:10 due to filter cle reliability test run a 20 showing O/C rela 00:02(11/3/16) for 2	aning and was synchronized at nd tripped at 16:20 due to unit by and was switched on at 16:2 days.to attend lub oil leakage	t 14:30. transformer fault 5.							
lock out relays b) Baghabari 71 N c) Barisal summit l) Raozan unit-1 b) Bagerhat-Goal	s kV T1 & T2 trans and were switche MW was forced sh was synchronized was synchronized para 132 kV Ckt tr MW is under shut	ed on at 12:3 out down at 1: d at 11:36 for at 15:15. ripped at 16:2	1, 12:34 respectivel 3:10 due to filter cle reliability test run a 20 showing O/C rela	aning and was synchronized at nd tripped at 16:20 due to unit by and was switched on at 16:2 days.to attend lub oil leakage	t 14:30. transformer fault 5.				endent Engineer Dispatch Circle			