			NATIO!	COMPANY OF BANGLADESH LTD. NAL LOAD DESPATCH CENTER DAILY REPORT					
	mum generation is:		8177 MW			21:00	Hrs on	Reporting Date : 13-Aug-15	28-Feb-16
he Summary of Y		27-Feb-16	Generation & De				Today's Actual Min Gen. &		
ay Peak Generation		5915.0	MW	Hour:		12:00	Min. Gen. at	5:00	5036
Evening Peak Genera		7614.0	MW	Hour:		20:00	Max Generation :		7976
.P. Demand (at gen		7614.0	MW	Hour:		20:00	Max Demand :		7800
Iaximum Generatio		7614.0	MW	Hour:		20:00			176
otal Gen. (MKWH)	:	141.4	System L/ Factor	:		77.39%	Load Shed :		0
			EXPORT / IM	PORT THROUGH EAST-WEST INTE	ERCONNECTOR				
	d to West grid :- Max id to East grid :- Max	imum		-180			a 3:00 a -	Energy Energy	7.867
Actual :		ter Level of Ka (MSL),	pt 28-Feb-16		Rule curve	: 93.15	Ft.( MSL )		
Gas Consumed :	Total	921.26	MMCFD.			Oil Consu	med (PDB):		
								HSD : FO :	
Cost of the Consumer	d Fuel (PDR+Pvt) :	Gas :		Tk66,238,357					
Cost of the Consumed Fuel (PDB+Pvt): Gas : Coal :			Tk21,057,993			Oil : Tk223,878,594 Total : Tk311,174,945			k311,174,945
	Loa	d Shedding &	Other Information	1					
Area	Yesterday						Today		
				Estimated Demand (S/S end)			Estimated Shedding (S/S end		Rates of Shedding
	MW			MW				MW (	On Estimated Demand
haka	-	0:00		2912				-	-
hittagong Area	-	0:00		749				-	-
Chulna Area	-	0:00		835				-	-
ajshahi Area	-	0:00		782					-
omilla Area	_	0:00		604					
lymensingh Area		0:00		460					
ylhet Area		0:00		342					
arisal Area	-	0:00		160				-	-
		0:00		445					-
angpur Area	-	0:00		443				-	-
Total	- 0			7289				0	
	Information of	the Generating	machines under shut	t down.					
						n 10			
	Planned Shut- Down	1				Forced Sh	nut- Down	0) T : OT	
						1) Ghorasal ST: Unit-6 (18/07/2010) 9) Tongi GT 2) Ashugani ST: Unit-1(12/09/2015) 10) Sikalbaha 60MW (23/11/19			
							rgonj GT: Unit-1,2	11)Ghorasal S	
							ST 110 MW (04/11/2014)		
							sal ST: Unit-4 (05/01/2015)		
						<ol><li>6) Haripu</li></ol>		14) Ashuganj :	
							pur CCPP	<ol><li>15) Chittagong</li></ol>	
						8) Chittag	gong ST: Unit-2 (18/10/201	5) 16) Ashuganj	CCPP 225 MW
	Additional Informa	tion of Machin	nes lines Interrunti	ion / Forced Load shed etc					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Description							ad shaded / Interrupted Are	eas	
	i 230 kV Ckt-2 was								
				29 to 12:03 due to A/M.					
) Bottail 33 kV Bus	s was under shut do	wn from 08:3	5 to 11:40 due to A	/M.					
) Magura 132/33 k	V T1 transformer w	as under shut	down from 10:42 t	to 12:13 due to A/M.					
) Magura 132/33 k	V T2 transformers v	vas under shi	ut down from 12:16	to 13:09 due to A/M.					
				17 to 15:08 due to maintenance work at	Hasnabad end	1			
				22 to 15:47 due to 33 kV Y-Phase CT pro					
				o 17:48 due to red hot maintenance at H					
					iasiidDdu Ellu.				
	MW ST was shut dov					1			
				2/2016) and was shut down at 08:35.			A #1.47		. 0.10
		er was under:	shut down from 07:	:28 to 08:10 (28/02/2016) due to red hot	maintenance		MW power interruption occ	curred under Munshi	janj S/S area
at 33 kV breaker	& isolator.					from 07:2	8 to 08:10(28/02/2016).		
1.00.0015			F	*				e	1
ub Divisional Engi	neer		Executive Eng	nneer				Superinte	ndent Engineer

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle