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Name Water Level of KuP2-Erb-16 Rele curve: 94.05 PL(MSL) Gas Consumed: Total 952.43 MMCFD. ORI Consumed (PDB): ISD : Construction Total 952.43 MMCFD. ORI Consumed (PDB): ISD : PD : Const of the Consumed Field (PDB+PvD: Gas : Tota/ST6.499 ORI T249,136,238 Total : TD316,656,116 Const of the Consumed Field (PDB+PvD: Gas : Tota/ST6.499 ORI T249,136,238 Total : TD316,656,116 Const of the Consumed Field (PDB+PvD: Gas : TD45,76,499 ORI T249,136,238 Total : TD316,656,316 Const of the Consumed Field (PDB +PvD: Gas : TD45,756,499 ORI T249,136,238 Total : TD316,656,316 Const of the Consumed Field (PDB +PvD: Gas : TD46,923,579 Internation Const of the Consumed Field (PDB - TO1,000 Internation Const of the Consumed Field (PDB - TO1,000 Internation Const of the Consumed Field (PDB - TO1,000 Internation Const of the Consumed Field (PDB - TO1,000 Internation Const of the Consumed Field (PDB - TO1,000 Internatin Const of the Consumed Field (PD					140								
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Ease Consumed: Total 924.3 MMCD. Bit Consumed (PDB):				apt 22-Feb-16		D I	04.05	E (MOL)					
Bit State State State Cost of the Consumed Fuel (PDB-Prv): Cost : Te36,656,316 Te32,56,799 Oil : Te32,156,258 Teal : TE31,66,65,316 Cost : Te32,67,699 Oil : Te32,156,258 Teal : TE31,66,65,316 Teal : Te31,66,76,316 Teal : Te31,66,76,317 Teal :	Actual	: 95.04 FL	(MSL),			Kule curve :	94.05	FL(MSL)					
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 (3) Siddhirgon (GT: Unit-18 211) Ghorasal ST: Unit-1 (4) Khuina ST: Unit-11 (2) Saigup (GT (4) Khuina ST: Unit-4 (05/013) Bhola GT-2 (5) Haripur GT-3 (14) Barapukuria ST: Unit-2 (7) Chandpur CCPP (5) Ashugan; GT-2 (6) Haripur GT-3 (14) Barapukuria ST: Unit-2 (7) Chandpur CCPP (7) Chandpur CCPP (8) Chittagong ST: Unit-2 (1816) Ghorashal 100MW(Aggreko) 								2) Ashuganj ST: Unit-1(12/0 10) Sikalbaha 60MW (23/11/15)					
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 (i) Haripur GT-3 14) Barapukuria ST: Unit-2 7) Chandpur CCPP 15) Ashugani : GT-2 (a) Chittagong ST: Unit-2 (1816) Ghorashal 100MW(Aggreko) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description 32 KV line-1 was tripped at 08:47 showing Dist Z1, R-Y phase at Sonargaon end and Dist. Z1, A-B phase at Daudkandi 132 kV line-4 was under shut down from 11:45 to 14:36 due to transformer maintenance Maniknagar-Narinda 132 kV line-4 was under shut down from 11:45 to 14:36 due to transformer maintenance Haripur-Ullon 132 kV line-4 was under shut down from 11:45 to 14:36 due to transformer maintenance Haripur-Ullon 132 kV line-4 was under shut down from 11:45 to 14:36 due to transformer maintenance Haripur-Ullon 132 kV line-4 was under shut down from 11:45 to 14:36 due to transformer maintenance Haripur-Ullon 132 kV line-4 was under shut down from 11:45 to 14:36 due to transformer maintenance Haripur-Ullon 132 kV line-4 was under shut down from 08:22 to 11:12 due to project work. After maintenance Sirajgonj C2PP GT was synchronized at 17:41. Cornilla(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end. After maintenance Sirajgonj 225 GT was synchronized at 18:04. After maintenance Sirajgonj 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After maintenance Ashugani 225 GT was synchronized at 18:04. After m									4) Khulna ST 110 MW (04/1 12) Saidpur GT				
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Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Sonargaon-Daudkandi 132 kV line-1 was tripped at 08:47 showing Dist Z1, R-Y phase at Sonargaon end and Dist. Z1, A-B phase at Daudkandi end aswitched on at 09:00. Forced load shaded / Interrupted Areas a) Maniknagar-Narinda 132 kV line-2 was under shut down from 11:45 to 14:36 due to transformer maintenance Haripur-Ulion 132 kV line-2 was tripped at 11:49 showing Dist. Z1, B phase at Ulion end and Dist. Z 3, 4, B phase at Haripur end and switched on at 11:56. Hour 75 MW power interruption occurred under Dhanmondi-Ulion S/S at 11:49 trom Siddirganj 132 kV line-1 was stripped at 09:00. Hour 75 MW power interruption occurred under Dhanmondi-Ulion S/S at 11:49 trom 11:49 to 11:56. b) Ulion-Siddirganj 132 kV line-2 was under shut down from 08:22 to 11:12 due to project work. Barisal (N)-Bhola 230 kV 132 kV line-2 was under shut down from 08:22 to 11:12 due to project work. Barisal (N)-Bhola 230 kV 132 kV line-2 was synchronized at 17:41. b) Cornilla(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSR Mend. About 98 MW power interruption occurred under Faridpur S/S areas from 20:24 to 20:37. About 98 MW power interruption occurred under Faridpur S/S areas from 20:24 to 20:37.													
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d) Ulion-Šiddirganj 132 kV line-1 was tripped along with Meghnaghat IEL, Dutchbangla &Haripur SBU-1&2. at 11:49 from Siddirganj end showing Dist. Z1 and switched on at 11:57. After maintenance Sirajganj CCPP GT was synchronized at 12:20. Barsan Uni-1 was shut down at 10:22 to 10:12 due to project work. Bo Rozan Uni-1 was shut down at 10:22 ue to gas shortage. N After maintenance Sirajgonj 225 MW ST was synchronized at 17:41. Cornilla(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end. Atter maintenance Ashuganj 225 GT was synchronized at 18:04. K Faridpur 13/23 kV T 1 & 72 transformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F due to 20:37. Sub Divisional Engineer Executive Engineer Superintendent Engineer Executive Engineer Superintendent Engineer									erruption	occurre	d under Dhanmondi-Ullon S/S ar		
Stidtingani eind showing Dist.Z1 and switched on at 11:57. a) After maintenance Sirajgani CCPP GT was synchronized at 12:20.) Barisal (N)-Bhola 230 kV 132 kV line:2 was under shut down from 08:22 to 11:12 due to project work. a) Racaru Unit-1 was shut down at 12:22 due to gas shortage.) After maintenance Sirajgoni 225 MV ST was synchronized at 17:41.) Comilla(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end.) After maintenance Ashugani 225 GT was synchronized at 18:04. (> Fradiput 13/23 kV T 14: T-2 transformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F due to 38 kV Y phase burst and T1 transformer was switched on at 20:37. Sub Divisional Engineer Executive Engineer Superinted ent Engineer Superinted at Engineer Superinted at 20:37.								19 to 11:56.					
e). After maintenance Sinajganj CCPP GT was synchronized at 12:20.) Barisal (N)-Bhola 230 kV 132 kV line-2 was under shut down from 08:22 to 11:12 due to project work. 9). Rotzen Unit-1 was shut down at 12:22 due to gas shortage. e). After maintenance Sinajgonj 225 MW ST was synchronized at 17:41.) Cormila(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end.) After maintenance Ashuganj 225 GT was synchronized at 18:04.) Faridpur 13/23 kV T-1 & T2 transformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F due to 33 kV Y phase burst and T1 transformer was switched on at 20:37. Sub Divisional Engineer Supervised State S					IEL, Dutchbangla &Haripur SBU	J-1&2. at 11:49 from							
n) Barisal (N)-Bhola 230 kV ⁷ 132 kV line-2 was under shut down from 08:22 to 11:12 due to project work. g) Raozan Unit-1 was shut down at 12:22 due to gas shortage. n) After maintenance Sirajgoni 225 MW ST was synchronized at 17:41. c) Comilla(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end. c) After maintenance Ashugani 225 GT was synchronized at 18:04. k) Faridpur 13/23 kV T-1 & 27 tansformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F due to 33 kV Y phase burst and T1 transformer was switched on at 20:37. Sub Divisional Engineer Superinted end Engineer Superint end													
g) Raozan Unit-1 was shut down at 12:22 due to gas shortage. h) After maintenance Sirajgonj 225 MW ST was synchronized at 17:41.) Cornilla(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end.) After maintenance Ashuganj 225 GT was synchronized at 18:04. () Faridpur 132/33 kV T-1 & T-2 transformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F due to About 98 MW power interruption occurred under Faridpur S/S areas ifrom 20:24 to 20:37. Sub Divisional Engineer Executive Engineer Superintendent Engineer													
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) Comillal(N)-BSRM-2 was tripped at 16:17 from both end showing Dist. Dir-E/F at Comilla(N) end and Z1, B phase, Y phase at BSRM end. After maintenance Ashuganj 225 GT was synchronized at 18:04. (x) Faridpur 132/33 kV T-1 & T-2 transformer tripped at 20:24 showing Inst. E/F at T-1 transformer and L/O, Inst. E/F due to 33 kV Y phase burst and T1 transformer was switched on at 20:37. Sub Divisional Engineer Executive Engineer Superintendent Engineer					L								
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) After maintenance Ashuganj 225 GT was synchronized at 18:04. (\$) Faridpur 13/23 KV T-18 transformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F du provide the synchronized at 18:04. 33 KV Y phase burst and T1 transformer was switched on at 20:37. Sub Divisional Engineer Superintendent Engintendent Engineer Superintendent Engineer Superintendent Engineer S						. , _ p, . p							
k) Faridpur 132/33 kV T-1 & T-2 transformer tripped at 20:24 showing Inst. E/Fat T-1 transformer and L/O, Inst. E/F due to About 98 MW power interruption occurred under Faridpur S/S areas from 20:24 to 20:37. Sub Divisional Engineer Executive Engineer Superintendent En	j) After maintenanc	e Ashuganj 225 GT	was synchro	nized at 18:04.									
Sub Divisional Engineer Superintendent Engineer Superintendent Engineer									erruption	occurre	d under Faridpur S/S areas		
	33 kV Y phase b	ourst and T1 transfor	rmer was swit	tched on at 20:37.			from 20:2	24 to 20:37.					
Network Operation Division Network Operation Division Load Dispatch Circle									_				
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