## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

					R	Reporting Date:
Till now the maximum generation is	:-	8177 MW		21:00	Hrs on	13-Aug-15
The Summary of Yesterday's (	18-Feb-16	Generation & Dem	and		Today's Actual M	lin Gen. & Prol
Day Peak Generation :	6342.0	MW	Hour:	12:00	Min. Gen. at	4:00
Evening Peak Generation:	7474.0	MW	Hour:	19:00	Max Generation	:
E.P. Demand (at gen end):	7474.0	MW	Hour:	19:00	Max Demand	:
Maximum Generation :	7474.0	MW	Hour:	19:00		
Total Gen. (MKWH) :	143.1	System L/ Factor	:	79.76%	Load Shed	:
	•	EXPORT / IMPOR	T THROUGH EAST-WEST INT	ERCONNECTOR		
Export from East grid to West grid :- Ma	ximum		-200	MW	a 15:00	Energy

Export from East grid to West grid :- Maximum -200 MW Import from West grid to East grid :- Maximum MW

MMCFD.

Water Level of Kapt 19-Feb-16 95.84

Actual: Ft.(MSL), Rule curve : 94.48 Ft.( MSL )

HSD :

Oil Consumed (PDB):

Energy

FO

Cost of the Consumed Fuel (PDB+Pvt): Tk64,063,208 Gas

920.78

Gas Consumed:

Total

Tk14,313,254 Coal : Tk299.067.733 Total:

## **Load Shedding & Other Information**

Area	Yesterday		Today		
ľ			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	
	MW		MW	MW	
Dhaka	-	0:00	2568	-	
Chittagong Area	-	0:00	653	-	
Khulna Area	-	0:00	727	-	
Rajshahi Area	-	0:00	682	-	
Comilla Area	-	0:00	537	-	
Mymensingh Area	-	0:00	411	-	
Sylhet Area	-	0:00	302	-	
Barisal Area	-	0:00	143	-	
Rangpur Area	-	0:00	395	-	
Total	- 0		6418	0	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
	1) Ghorasal ST: Unit-6 (18/	/09) Tongi GT
	2) Ashuganj ST: Unit-1(12/	0 10) Sikalbaha
	3) Siddhirgonj GT: Unit-1& 211)Ghorasal	
	4) Khulna ST 110 MW (04/	1 12) Saidpur (
	5) Ghorasal ST: Unit-4 (05/	/0 13) Bhola GT
	6) Haripur GT- 3	<ol><li>14) Barapukι</li></ol>
	7) Chandpur CCPP	15) Ashuganj
	8) Chittagong ST: Unit-2 (1	8 16)Ghorasha

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
Description	rorceu ioau shaueu / interrupteu Areas
a) Summit Bibiyana-2 tripped at 20:13 due to gas line problem.GT & ST were synchronized at 00:05, 01:48	
// A / A A / / A A	<u>.</u>

- (19/02/16) respectively b) Jamalpur 132/33 kV T-2 transformer was under shut down from 08:30 to 18:04 due to painting works...
- c) Savar-Aminbazar 132 kV Ckt-2 was shut down from 09:57 to 15:37 due to isolator maintenance work.
- d) After maintenance Barapukuria unit-1 was synchronized at 12:12.
- e) Ashuganj-Sirajganj 230 kV Ckt-2 tripped at 12:16 showing Dist.ABCZ1 at Ashuganj end and DTT-2 at Sirajganj end and was switched on at 12:29.
- f) Madaripur 132/33 kV T-3 transformer was under shut down from 09:45 to 13:15 due to oil leakage at 33 kV side Y & B phase CT.
- g) Bhandaria 132/33 kV 25/41 MVA new transformer was switched on at 18:25.
- h) Shahjibazar GT-8 was under shut down at 01:48(19/02/16) due to maint work for 45 days.
- i) Haripur EGCB 412 MW is under shut down since 07:08(19/02/16) due to air filter cleaning.
- j) Rajshahi 132/33 kV T-2 transformer is under shut down since 04:00(19/02/16) due to oil leakage maintenance work.

**Sub Divisional Engineer Network Operation Division** 

**Executive Engineer Network Operation Division** 

19-Feb-16
bable Gen. & Demand
4795
7936
6850
1086
0
7.867
Tk377,444,195
Data College I Francisco
Rates of Shedding (On Estimated Demand)
(On Estimated Demand)
-
-
-
-
-
-
-
-
a 60MW (23/11/15)
ST: Unit-1
<b>GT</b>
Г-2
uria ST: Unit-2
j : GT-2
ıl 100MW(Aggreko)

Superintendent Engineer Load Dispatch Circle