POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC.DHAKA DAILY REPOR

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Reporting Date: 1-Apr-09 Till now the maximum generation is: - MW at 4130.0 The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 10:00 2510.9 MW Day Peak Generation MW Min Gen. at 3615.0 Hour 5:00 Evening Peak Generation MW 18:30 Max Generation 3800 MW Hour E.P. Demand (at gen end) 4350.0 MW Hour 18:30 Max Demand 4500 MW Maximum Generation 3624.0 MW Hour 10:00 Shortage 700 MW Total Gen. (MKWH) 79.69 91.62% Load Shed 605 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 520 MW at 20:00 Energy 9448500 KWHR. Import from West grid to East grid :- Maximum MW Energy **KWHR** Water Level of Kaptai Lake at 6:00 A M of 1-Apr-09 Actual: 77.98 Ft.(MSL) Rule curve 88.00 Ft.(MSL) Gas Consumed: Total 662.46 MMCFt. Oil Consumed (PDB): SKO 0 Liter HSD 200284 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk48,962,419 Oil : Tk7,388,668 Total : Tk56,351,087

Load Shedding & Other Information

Area	Yesterday		Today	
	Actual Shedding (s/s end), N	W Estimated Demand(s/s end)	Estimated Shedding (s/s end) Rates of Shedding
generation sho	rfatogoe at (18:30) -	MW	MW	(On Estimated Demand)
Dhaka	178 (18:10-20:25, gen. s	ortage) 1626	242	15%
Chittagong Area	99 (18:10-20:00, gen. s	ortage) 444	87	20%
Khulna Area	90 (18:10-19:15, gen. s	ortage) 413	80	19%
Rajshahi Area	100 (18:10-20:23, gen. s	ortage) 409	54	13%
Comilla Area	66 (18:10-20:20, gen. s	ortage) 275	53	19%
Mymensing Area	45 (18:10-20:25, gen. s	ortage) 232	20	9%
Sylhet Area	-	169	32	19%
Barisal Area	16 (18:10-19:15, gen. s	ortage) 84	16	19%
Rangpur Area	47 (18:10-19:16, gen. s	ortage) 236	21	9%
	(
Total	641 18:30	3888	605	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	9) HaripurSBU-2(14/03/09)
	2) Raozan -2 (23/03/09)	10) Khulna 110 (31/03/09)
	3) Shajibazar-2 (13/07/08)	11) NEPC -4 (20/03/09)
	4) Shajibazar-4 (18/10/08)	12) HaripurSBU-3(29/03/09)
	5) Ghorasal-1 (30/09/08)	13 HaripurSBU-1(30/03/09)
	6) Sikalbaha Barge (19/06/08)	
	7) Sikalbaha St-(24/12/08)	
	8) Ashuganj CCPP Gt-1 & St (03/03/09)	

Additional Information of Machines. lines. Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

:
a) There was heavy rain and thunder storm in the evening peak hour yesterday and the system

So about 641 MW (18:30) of load shed was imposed over the whole

- b) Due to gas pressure low, Ghorasal (790 MW) , RPCL (210 MW) , Siddhirganj (210 MW)
- and Haripur Power Co. Ltd (360MW) were limited to 750 MW, 90 MW, 120 MW and 332 MW respectively.
 c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, Haripur SBU GT-1, GT-3 and
- Shahjibazar -2, 4 are under shut down.
 d) Due to low water level, Kaptai 2 & 4 are under shut down.
- e) Khulna 110 MW was forced shut down at 12:44 due to boiler water wall tube leakage.
- f) After maintenance Shajibazar GT-9 was synchronized at 16:56.
- g) Sylhet 132/33 KV T1 transformer was under shut down from 09:40 to 16:08 due to changing of oil of OLTC.
- h) Cox'sbazar Dohazari 132 KV line -1 & 2 was under shut down from 11:33 to 13:55 and 14:05 to 14:38 respectively for testing of relays by SPMD.
- i) Feni (DIST ABC Z1) Chowmuhani (DIST AB Z1) 132 KV line -2 tripped at 12:48 from both end and was switched on at 12:55.
- j) Kulshi (on DIST R-phase) Madanhat (on DIST A-phase) 132 KV line -2 tripped at 19:39 from both side and was switched on at 19:55.
- k) After annual maintenance, Kabirpur Joydevpur 132 KV line -1 was switched on at 12:50. Again it is under shut down since 07:35 (01/04/09) due to the same reason.

So about 641 MW (18:30) of load shed was imposed over the whole area (except Sylhet area) of the national grid.

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Liter

Deputy / Asstt. Manager Load Despatch Division

demand dropped.

Manager Load Despatch Division Deputy General Manager Load Despatch Circle