				ID COMPANY OF IONAL LOAD DE DAILY REPO	SPATCH CE			D-m-stine D-te-	12 F-b 16
Till now the maxim	num generation is :	8177 MW		21:00	Reporting Date : 13-Feb-16 Hrs on 13-Aug-15				
The Summary of Yesterday's (12-Feb-16			Generation & Demand			21.00	1		able Gen. & Demand
Day Peak Generation		4745.0	MW	Hour :		12:00	Min. Gen. at	5:00	3976
Evening Peak Genera		6584.0	MW	Hour :		19:00	Max Generation	:	8330
E.P. Demand (at gen		6584.0	MW	Hour :		19:00	Max Demand	:	7150
Maximum Generation	n :	6584.0	MW	Hour :		19:00			1180
Total Gen. (MKWH)	:	117.8	System L/ Fa	ctor :		74.52%	Load Shed	:	0
		EXPORT /	IMPORT TH	ROUGH EAST-WI	EST INTERCO	ONNECTO	R		
Export from East grid Import from West grid	0			-240			a 17:00 a -	Energy Energy	7.867
		ater Level of Kap	t13-Feb-16						
Actual :	96.36 F	řt.(MSL),			Rule curve	: 95.32	Ft.(MSL)		
Gas Consumed ·	T (1	001 71	MACED			010			
Gas Consumed :	Total	891.71	MMCFD.			Oil Consu	imed (PDB):	HSD : FO :	
Cost of the Consume	d Eval (DDD Drd)	Cas		TI-59 092 700					
Cost of the Consume	ed Fuer (PDB+PVI):	Gas : Coal :		Tk58,982,709		Oil	TI-124 461 457	Total	TI-202 805 025
		Coal :		Tk10,451,770		Oli	: Tk134,461,457	Total :	Tk203,895,935
	Lo	oad Shedding & C	Other Informat	ion					
Area Yesterday						Today			
		Estimated Demand (S/S end)		S end)		Estimated Shedding (S/S end) Rates of Shedding		•	
	MW			MW				MW	(On Estimated Demand)
Dhaka	-	0:00		2663				-	-
Chittagong Area	-	0:00		680				-	-
Khulna Area	-	0:00		757				-	-
Rajshahi Area	-	0:00		710				-	-
Comilla Area	-	0:00		556				-	-
Mymensingh Area	-	0:00		424				-	-
Sylhet Area	-	0:00		313				-	-
Barisal Area	-	0:00		148				-	-
Rangpur Area	-	0:00		409				-	-
Total	- 0			6660				0	
	Information of Planned Shut- Dow	f the Generating n	nachines under	shut down.			hut- Down	(00) Tongi CT	
					 Ghorasal ST: Unit-6 (18/09) Tongi GT Ashuganj ST: Unit-1(12/0:10) Sikalbaha 60MW (23/11/15) Siddhirgonj GT: Unit-1(12/0:10) Sikalbaha 60MW (23/11/15) Siddhirgonj GT: Unit-1(12/0:10) Asidpur GT Hanbur GT-2 (05/013) Bhola GT-2 Haripur GT-2 & 3 (07/01/2016) Chandpur CCPP Chittagong ST: Unit-2 (18/10/2015) 				
	Additional Informa	tion of Machines,	, lines, Interru	ption / Forced Load	l shed etc.	Forced lo	ad shaded / Interru	pted Areas	
m) Meghnaghat-Ha at Meghnaghat	nrangirchar 132 k athazari 132 kV C 33 kV T-2 transfo hi 132 kV Ckt-1 w Ishi 132 kV Vine w angabhaban 132 nce Baghabari 7 nce Siddhirganj 13 i 132 kV Ckt-2 wa nce Sirajganj CCI asnabad 230 kV Ck e nd og:06 (13/02/20 snabad 230 kV Ck e nd and was swite	KV was under si Ckt-2 was sund rmer was shut <i>v</i> as under shut kV Ckt-1 was u 1 MW was sync 32/33 kV T-1 T as under shut o PP ST was syn Ckt-1 tripped at 016). Kt-2 tripped at 04	hut down fro er shut down down at 09:2 down from 1 down from 1 down from 1 chronized at transformer 1 down from 1 chronized at t 01:47 (13/0 4:25 (13/02/2016	m 09:21 to 12:53 n from 07:38 to 1 20 due to A/M. 0:25 to 12:45 dt 09:48 to 09:59 dt own from 09:42 t 12:21. vas switched on 4:42 to 17:05 du 16:33. 12/2016) from Me 16) from both end).	3 due to A/M 15:17 due to ue to A/M. ue to project to 16:21 due at 15:21. e to painting eghnaghat e	1. A/M. to A/M. work. work.		1	
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division			I			endent Engineer bispatch Circle