POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										
								ng Date :	5-Feb-16	
<u> </u>			8177 MW Generation & Demand		21:00	Hrs on	13-Aug-15	Con & Domand		
Day Peak Generation		4-Feb-16 5662.0	MW Hour		12:00	Min. Gen. at	in Gen. & Probable 5:00	Gen. & Demand	4053	
Evening Peak Genera		6881.0	MW Hour		12:00	Max Generation	:		7655	
E.P. Demand (at gen of		6881.0	MW Hour		19:00	Max Demand	:		6600	
Maximum Generation	ı :	6881.0	MW Hour	:	19:00				1055	
Total Gen. (MKWH)	:	129.3	System L/ Factor :		78.32%		:		0	
			PORT THROUGH EAST-	WEST INTER				_		
Export from East grid Import from West grid			-60			a 16:00		Energy	7.867	
Import from west gri	<u> </u>	ater Level of Kap	- 5-Feb-16		IVI W	a -		Energy -		
Actual : 96.93 Ft(MSL), Rule curve : 96.44 Ft(MSL)										
						· · · · · ·				
Gas Consumed :	Total	886.34	MMCFD.		Oil Consu	imed (PDB):				
							HSD :			
							FO :			
Cost of the Consume	d Eucl (PDP+Put)	Gas :	Tk57,472,690	0						
cost of the consume	d Fuer (IDB I VI).	Coal :	Tk21,109,48		Oil	: Tk259,634,079		Total : Tk338,216	252	
		cour .	1 K21,107,40.	5	01	. 18257,054,077		1041 . 18350,210	,202	
	Lo	ad Shedding & O	ther Information							
Area	Yesterday					Today				
			Estimated Demand	(S/S end)		Estimated Sheddin	• • •		Shedding	
Dhaka	MW	0:00	MW 2460				MW	(On Estim	ated Demand)	
Chittagong Area	-	0:00	623				-		-	
Khulna Area	-	0:00	693						-	
Rajshahi Area	-	0:00	651				-		-	
Comilla Area	-	0:00	517				-		-	
Mymensingh Area	-	0:00	395				-		-	
Sylhet Area	-	0:00	290				-		-	
Barisal Area	-	0:00	138				-		-	
Rangpur Area	-	0:00	379				-		-	
Total	- 0		6146				0			
Information of the Generating machines under shut down.										
Planned Shut- Down					Forced S	hut- Down				
					1) Ghorasal ST: Unit-6 (18/09) Tongi GT					
					2) Ashuganj ST: Unit-1(12/0:10) Sikalbaha 60MW (23/11/15)					
					3) Siddhirgonj GT: Unit-1& 211)Ghorasal ST: Unit-5					
					4) Khulna ST 110 MW (04/1 12) Saidpur GT					
					5) Ghorasal ST: Unit-4 (05/013) Haripur Power CCPP					
				1	6) Haripur GT-2 & 3 (07/01/214) Chandpur CCPP 7) Ashuganj ST: Unit- 4 15) Barapukuria # 1(04/02/16)					
					8) Chittagong ST: Unit-2 (18/10/2015)					
	Additional Informat	tion of Machines,	lines, Interruption / Force	d Load shed etc						
Description						ad shaded / Interrug				
a) Barisal-Patuakhali 132 kV Ckt was under shut down from 08:25 to 09:14 due to CT										
b) Natore 132/33 kV T-1 transformer was under shut down from 09:02 to 16:27 due to correct Ab c) Chapainawabganj 132/33 kV T-1 transformer was under shut down from 09:17 to 16:57 due to								ler Natore S/S are	eas from 09:02 to 16:27.	
d) EPCP 108 MW tripped at 13:03 due to voltage fluctuation and was synchronized at 13:25. Abc e) Hathazari-AKST 230 kV Ckt-1 was tripped at 13:03 showing General trip, START L1,L2, D3P a										
switched on at 13:43.										
f) After maintenance Summit Meghna ST Synchronized at 16:33.										
g) After maintenance Ashuganj 225 ST synchronized at 16:53 again tripped at 03:41 due to CW pump tripped.										
h) Hasnabad S/S 230/132 kV Auto TR-1 was under shut down from 18:39 to 19:54 due to red hot maintenance at 132 kV side										
R,Y phase Bus CT. i) Barapukuria # 1 is forced shut down at 00:14 due to boiler tube leakage.										
<ul> <li>j) Summit Bibiyana #2 is under shut down at 0:31 due to gas line maintenance work.</li> </ul>										
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Sub Divisional Engineer		Executive Engineer					lent Engineer			
Network Operation I	DIVISION		Network Operation Divisi	on			Load Disp	atch Circle		
1				1	•					