				OMPANY OF BANGLADESI AL LOAD DESPATCH CE						
				DAILY REPORT					Reporting Date :	2-Feb-16
Fill now the m	naximum generati	ion is : - 1-Feb-16	8177 MW Generation & Dema	and		21:00	Hrs Today's Actual Min	On Gen &	13-Aug-15	& Demand
Day Peak Generat		5837.0	MW	Hour :		12:00	Min. Gen. at	Gen. e	4:00	4039
vening Peak Ger		7024.0	MW	Hour :		19:30	Max Generation	:		7280
E.P. Demand (at g		7024.0	MW	Hour :		19:30	Max Demand	:		7100
Maximum Gener	ation :	7024.0	MW	Hour :		19:30				180
otal Gen. (MKV	VH) :	129.4	System L/ Factor	<u>:</u>			Load Shed	:		0
				THROUGH EAST-WEST	INTERCONNECTO					
	grid to West grid :			-140		MW	17:00		Energy	
nport from West	grid to East grid :-	 Maximum ater Level of 				MW	-		Energy	-
Actual :		t.(MSL),	Kt 2-1 C0-10		Rule curve :	96.86	Ft.(MSL)			
ias Consumed:	T otal	870.14	MMCFD.			Oil Cons	sumed (PDB):			
									HSD :	
									FO :	
61 . 6	LE LODD D		G.	T1 50 004 675						
ost of the Consu	imed Fuel (PDB+P	(Vt): Coal	Ga	Tk58,094,675 Tk20,182,718		Dil :	TI-276 265 452		Total :	Tk354,542,846
		Coai		1 K20,162, /16		<i>J</i> II .	Tk276,265,453		Total .	1 KJJ4,J42,040
	Lo	ad Sheddin	g & Other Information	n						
			-							
Area	Yesterda	iy					Today			
				Estimated Demand (S/S en	d)		Estimated Shedding (S/S end		Rates of Sheddin
	MW			MW					MW	(On Estimated De
haka	-	0:00		2573					-	-
hittagong Area	-	0:00		655 728					-	-
Alulna Area Lajshahi Area	-	0:00		684					-	-
Comilla Area		0:00		538					-	-
fymensingh Area	-	0:00		411					_	_
ylhet Area	-	0:00		303					-	-
arisal Area	-	0:00		143					-	-
angpur Area	-	0:00		396					-	-
	-						!			
otal			rating machines under sh	6431 hut down.		Forced S	Shut- Down		0	
otal			rating machines under sh			1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor	rasal ST: Unit-6 (18/ ganj ST: Unit-1(12// hirgonj GT: Unit-1& na ST 110 MW (04/ rasal ST: Unit-4 (05/	09/201 2 11/201 01/201	0) 9)Tongi C 5) 10)Sikalb 11)Ghoras 4) 12)Saidpi 5) 13)Haripu	aha 60MW (23/1 sal ST: Unit-5 ur GT ur Power CCPP
Total	Information		rating machines under sh			1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor 6) Harip	rasal ST: Unit-6 (18/ ganj ST: Unit-1(12/0 hirgonj GT: Unit-1& na ST 110 MW (04/ rasal ST: Unit-4 (05/ our GT-2 & 3 (07/01/	09/201 2 11/201 01/201	0) 9)Tongi C 5) 10)Sikalb 11)Ghoras 4) 12)Saidpi 5) 13)Haripu 14)Chand	aha 60MW (23/1 sal ST: Unit-5 ur GT ır Power CCPP dpur CCPP
iotal	Information		rating machines under sh			1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor 6) Harip 7) Siraji	rasal ST: Unit-6 (18/ ganj ST: Unit-1(12// hirgonj GT: Unit-1& na ST 110 MW (04/ rasal ST: Unit-4 (05/	09/201 2 11/201 01/201 (2016)	0) 9) Tongi C 5) 10) Sikalb 11) Ghoras 4) 12) Saide 5) 13) Haripu 14) Chand 15) Ashug.	aha 60MW (23/1 sal ST: Unit-5 ur GT ur Power CCPP
otal	Information Planned Shut- De	own				1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor 6) Harip 7) Siraj 8) Chitt	rasal ST: Unit-6 (18/ ganj ST: Unit-1(12// hirgonj GT: Unit-1& na ST 110 MW (04/ rasal ST: Unit-4 (05/ our GT-2 & 3 (07/01/ ganj CCPP	09/201 2 11/201 01/201 (2016)	0) 9) Tongi (5 5) 10) Sikalb 11) Ghoras 4) 12) Saidpi 5) 13) Hari 5) 13) Hari 14) Chand 15) Ashug 2015)	aha 60MW (23/1 sal ST: Unit-5 ur GT ur Power CCPP dpur CCPP
Fotal	Information Planned Shut- Do Additional Infor	own	Machines, lines, Intern	hut down. uption / Forced Load shed et		1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor 6) Harip 7) Siraj 8) Chitt	rasal ST: Unit-6 (18) ganj ST: Unit-1(12)/ hirgonj GT: Unit-1& na ST 110 MW (04/ rasal ST: Unit-4 (05/ our GT-2 & 3 (07/01) ganj CCPP tagong ST: Unit-2 (1	09/201 2 11/201 01/201 (2016)	0) 9) Tongi (5 5) 10) Sikalb 11) Ghoras 4) 12) Saidpi 5) 13) Hari 5) 13) Hari 14) Chand 15) Ashug 2015)	aha 60MW (23/1 sal ST: Unit-5 ur GT ur Power CCPP dpur CCPP
) Barisal 132 k) Aminbazar-S) Sirajganj-21() After mainter	Additional Info Description W Bus-B was und awar 132 kV Ck-D MW CCPP tripp, nance Haripur Et	rmation of Meler shut from 1 & 2 were seed at 10:42 Merasforme	Machines, lines, Intern m 09:50 to 11:58 due under shut down froi t7 showing differentia tW was synchronized was under shut down	uption / Forced Load shed et e to project work. m 09:56 to 11:56 & 12:05 t al pressure high and was sy at 13:41. n from 13:13 to 14:07.	c. to 13:05 respectively nchronized at 15:55.	1) Ghor 2) Ashu 3) Siddl 4) Khull 5) Ghor 6) Harip 7) Siraji 8) Chitt	assi ST: Unit-6 (18) srs Unit-6 (18) srs Unit-1(12// hirgonj GT: Unit-1& na ST 110 MW (04/ rassi ST: Unit-4 (05/ our GT-2 & 3 (07/01/ ganj CCPP tagong ST: Unit-2 (*)	09/201 2 11/201 01/201 (2016) 18/10/2	0) 9) Tongi (5) 10) Sikalb 11) Ghoras 4) 12) Saidpi 5) 13) Harippi 14) (Chand 15) Ashug 2015)	aha 60MW (23/ sal ST: Unit-5 ur GT ir Power CCPP plur CCPP anj ST: Unit-4
) Barisal 132 k) Aminbazar-S) Sirajganj-21() After mainter) Aminbazar 2 I Shurdi 132/3; switched on a) Baghabari-7	Additional Information Planned Shut- Do Description W Bus-B was und Savar 132 kV Ckt- August 132 kV Ckt- Au	rmation of Market from 1 & 2 were bed at 10:40 transformer was for 18:21 due	Machines, lines, Intern m 09:50 to 11:58 due e under shut down froi 17 showing differentia MV was synchronized was under shut down ced shut down at 20:0 to IGB problem.	uption / Forced Load shed et e to project work m p:56 to 11:56 & 12:05 t al pressure high and was sy at 13:41. n from 13:13 to 14:07. 05 due to red hot maintena	c. to 13:05 respectively nchronized at 15:55. ance at 33 kV Y-phas	1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor 6) Harip 7) Sirajj 8) Chiti forced I	assal ST: Unit-6 (18) property of the control of th	09/201 2 11/201 01/201 (2016) 18/10/2	0) 9) Tongi 0 5) 10) Sikalb 11) Shadb 12) Saidpi 5) 13) Haripu 14) Chand 15) Ashug 2015)	aha 60MW (23/1 sal ST: Unit-5 ur GT ur Power CCPP fpur CCPP anj ST: Unit-4
) Barisal 132 k) Aminbazar-S) Sirajganj-211) After mainter) Aminbazar 2 Ishurdi 132/3; switched on a D Baghabari-7) Comilla(S) 1: 01:23 (02/02/2	Additional Information Planned Shut- Do Planned Shut- Do Pescription V Bus-B was und savar 132 kV CH- 30/132 kV T-03 XV T-03 XV T-03 XV T-03 XV T-03 XV T-04	rmation of Meler shut from 1 & 2 were should at 10.4 GCB 412 Meler was for 18:21 due 2 transforment at 00:45	m 09:50 to 11:58 due under shut down fry showing differentia MW was synchronized was under shut down ced shut down at 20:0 to IGB problem. herstripped at 22:15 (02/02/2016) due to	uption / Forced Load shed et e to project work m 09:56 to 11:56 & 12:05 t al pressure high and was sy at 13:41. In from 13:13 to 14:07. 05 due to red hot maintens due to fire at 33 kV IP feed	to 13:05 respectively nchronized at 15:55. ance at 33 kV Y-phas	1) Ghor 2) Ashu 3) Siddl 4) Khuli 5) Ghor 6) Harip 7) Siraji 8) Chitt due to A About 2 from 20 About 7 from 22	assi ST: Unit-6 (18) ganj ST: Unit-1(12) hirgonj GT: Unit-1(2) hirgonj GT: Unit-1(8) na ST 110 MW (04) vasal ST: Unit-4 (05) our GT-2 & 3 (07/01) ganj CCPP tagong ST: Unit-2 (1) load shaded / Interruj AMM 22 MW power interru 0:05 to 20:40. 70 MW power interru 1:15 to 01:23(02/02/	29/201 2 11/201 101/201 (18/10/2 18/10/2 10/2016)	0) 9) Tongi 0 5) 10) Sikalb 11) Shadb 12) Saidpi 5) 13) Haripu 14) Chand 15) Ashug 2015)	aha 60MW (23/ sal ST: Unit-5 ur GT ur Power CCPP fyur CCPP anj ST: Unit-4
) Barisal 132 k) Aminbazar-S) Sirajganj-211) After mainter) Aminbazar 2 Ishurdi 132/3: switched on a) Baghabari-7:) O1:23 (02/02/ Ashuganj uni Sonargaon-H Hasnabad-Sh Hasnabad-Sh	Information Planned Shut- Do Planned Shut- Do Planned Shut- Do My Corp I Shut Shut Shut Shut Shut Shut Shut Shut	rmation of Market from 1 & 2 were sed at 10.4 GCB-412 M transformener was for 18:21 due 2 transform n at 00.45 t-1 tripped Ckt tripped g same relig same relig same relig same relig same relig same relig same religions.	Machines, lines, Internation of the state of	uption / Forced Load shed et e to project work. m 09:56 to 11:56 & 12:05 t al pressure high and was sy at 13:41. 05 due to fire at 33 KV IP feed HP heater tube leakage. 6) from both end showing of 0 at 107:13.	to 13:05 respectively nchronized at 15:55. ance at 33 kV Y-phas er CT burst and were dist C.Z2 and was swi	1) Ghor 2) Ashu 3) Sidddl 4) Khuli 5) Ghor 6) Harip 7) Siraji 8) Chitt due to A About 2 from 20 About 7 from 22	assal ST: Unit-6 (18) strong ST: Unit-1(12) hirgonj GT: Unit-2 (12) hirgonj GT: Unit-1(12) hirgonj GT: U	29/201 2 11/201 101/201 (18/10/2 18/10/2 10/2016)	0) 9) Tongi 0 5) 10) Sikalb 11) Shadb 12) Saidpi 5) 13) Haripu 14) Chand 15) Ashug 2015)	aha 60MW (23/ sal ST: Unit-5 ur GT ur Power CCPP fyur CCPP anj ST: Unit-4
a) Barisal 132 k) Aminbazar S) Sirajganj-21() After mainter) Aminbazar 2) Bayhabari-7) Comilla(S) 1 01:23 (02/02/ Ashuganj uni) Sonargaon-H) Hasnabad-Sh) Hasnabad-Sh	Information Planned Shut- Do Planned Shut- Do Planned Shut- Do My Corp I Shut Shut Shut Shut Shut Shut Shut Shut	rmation of Market from 1 & 2 were sed at 10.4 GCB-412 M transformener was for 18:21 due 2 transform n at 00.45 t-1 tripped Ckt tripped g same relig same relig same relig same relig same relig same relig same religions.	Machines, lines, Intern m 09:50 to 11:58 due under shut down froi r7 showing differentia rW was synchronized rwas under shut down ced shut down at 20:1 to IGB problem. restripped at 22:15 (02/02/2016) due to at 01:59 902/02/2011 at 06:11 (02/02/2016	uption / Forced Load shed et e to project work. m 09:56 to 11:56 & 12:05 t al pressure high and was sy at 13:41. 05 due to fire at 33 KV IP feed HP heater tube leakage. 6) from both end showing of 0 at 107:13.	to 13:05 respectively nchronized at 15:55. ance at 33 kV Y-phas er CT burst and were dist C.Z2 and was swi	1) Ghor 2) Ashu 3) Sidddl 4) Khuli 5) Ghor 6) Harip 7) Siraji 8) Chitt due to A About 2 from 20 About 7 from 22	assal ST: Unit-6 (18) strong ST: Unit-1(12) hirgonj GT: Unit-2 (12) hirgonj GT: Unit-1(12) hirgonj GT: U	29/201 2 11/201 101/201 (18/10/2 18/10/2 10/2016)	0) 9) Tongi 0 5) 10) Sikalb 11) Shadb 12) Saidpi 5) 13) Haripu 14) Chand 15) Ashug 2015)	aha 60MW (23/ sal ST: Unit-5 ur GT ur Power CCPP fpur CCPP anj ST: Unit-4
a) Barisal 132 k)) Aminbazar S)) Sirajanj-S1 1) After mainter 2) Aminbazar 2) Bayhadari-7 1) Comilla(S) 1 01:23 (02/02/) Ashuganj uni) Hasnabad-Sh) Hasnabad-Sh) Hasnabad-Sh	Additional Information Planned Shut- Do Description W Bus-B was und awar 132 kV CM- D MW CCPP tripp nance Haripur Et 30/132 kV T2 transform it 20:40. 1 MW tripped at 32/33 kV T1 & T 20:40. 1-4 was shut dow aripur 132 kV at 06:42 showin PP tripped at 05:	rmation of Market from 1 & 2 were sed at 10.4 GCB-412 M transformener was for 18:21 due 2 transform n at 00.45 t-1 tripped Ckt tripped g same relig same relig same relig same relig same relig same relig same religions.	Machines, lines, Intern m 09:50 to 11:58 due under shut down froi r7 showing differentia rW was synchronized rwas under shut down ced shut down at 20:1 to IGB problem. restripped at 22:15 (02/02/2016) due to at 01:59 902/02/2011 at 06:11 (02/02/2016	uption / Forced Load shed et e to project work. m 09:56 to 11:56 & 12:05 t al pressure high and was sy at 13:41. n from 13:13 to 14:07. 05 due to red hot maintens due to fire at 33 KV IP feed HP heater tube leakage. 6) from both end showing of 6) at Hasnabad end showin on at 07:13. tital pressure high.	to 13:05 respectively nchronized at 15:55. ance at 33 kV Y-phas er CT burst and were dist C.Z2 and was swi	1) Ghor 2) Ashu 3) Sidddl 4) Khuli 5) Ghor 6) Harip 7) Siraji 8) Chitt due to A About 2 from 20 About 7 from 22	assal ST: Unit-6 (18) strong ST: Unit-1(12) hirgonj GT: Unit-2 (12) hirgonj GT: Unit-1(12) hirgonj GT: U	29/201 2 11/201 101/201 (18/10/2 18/10/2 10/2016)	0) 9) Tongi (6 5) 10) Sikalb 11) Ghoras 4) 12) Saidpi 5) 13) Haripu 14) (Chand 15) Ashug 2015) cas	aha 60MW (23/ sal ST: Unit-5 ur GT ur Power CCPP fyur CCPP anj ST: Unit-4