			POWER GRID NATIO	COMPANY OF BA NAL LOAD DESP DAILY REPORT						
Till now the maxin	mum concretion is		8177 MW	DAIL! KEIOKI			21:00	Hrs on	Reporting Date	: 1-Feb-16
The Summary of		31-Jan-16	Generation & De	heeme			21:00	Hrs on Today's Actual Min Gen.	# Probable Co	n & Demand
Day Peak Generation		5766.0	MW	Hour :			9:00	Min. Gen. at	5:00	4007
Evening Peak Genera	ation :	7052.0	MW	Hour:			19:30	Max Generation :		7551
E.P. Demand (at gen		7052.0	MW	Hour:			19:30	Max Demand :		7100
Maximum Generation		7052.0	MW	Hour:			19:30			451
Total Gen. (MKWH)) :	129.3	System L/ Factor	/IMPORT THRO	UCH FAST-WEST INTERC	ONNECTOR	76.40%	Load Shed :		0
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -80								a 17:00	Energ	
Import from West gri		ximum ater Level of Ka	- unt 1 Fab. 16				MW	a -	Energ	y -
Actual :		it.(MSL),	рі 1-гев-16			Rule curve :	97.00	Ft.(MSL)		
Gas Consumed: Total 896.61			MMCFD.				Oil Consu	med (PDB):	HSD : FO :	
Cost of the Consumed Fuel (PDB+Pvt): Gas : Coal :				Tk58,571,867 Tk20,749,070		Oil	: Tk220,067,909	Total	: Tk299,388,846	
	Lo	oad Shedding &	Other Information	1						
Area Yesterday							Today			
				Estim	ated Demand (S/S end)			Estimated Shedding (S/S er		Rates of Shedding
Dhaka	MW	0:00	+		MW 2619				MW	(On Estimated Demand)
Chittagong Area		0:00			667				-	-
Khulna Area	-	0:00			743				-	-
Rajshahi Area	-	0:00			697				-	-
Comilla Area	-	0:00			547				-	-
Mymensingh Area	-	0:00			418				-	-
Sylhet Area Barisal Area	-	0:00			308 146				-	-
Rangpur Area		0:00			402					
0.	-									
Total	0				6547				0	
			machines under shu	t down.						
Planned Shut- Down								hut- Down)	
								sal ST: Unit-6 (18/07/2010 anj ST: Unit-1(12/09/2015		ha 60MW (23/11/15)
							3) Siddhirgonj GT: Unit-18. 2 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-5 6) Haripur GT-2 8. 3 (07/01/2016) 7) Haripur 412 MW CCPP 11) Ghorasal ST: Unit-5 12) Saidpur GT 13) Haripur Power CCPP 14) Chandpur CCPP			
							8) Chittagong ST: Unit-2 (18/10/2015)			
	Additional Informa	ation of Machir	nes, lines, Interrupt	ion / Forced Load sl	hed etc.					
	Description						Forced lo	ad shaded / Interrupted Ar	reas	
a) Siddhirganj 33 kV bus incoming tripped at 09:13 showing E/F due to DPDC feeder fault and was switched on at 09:23. b) Baraulia-Hathazari Ckt-1 tripped at 10:05 showing Dist. 3 phase, Phase-C & B, E/F relay and was switched on at 10:13.							About 82 MW power interruption occurred under Siddhirganj S/S area from 09:13 to 09:23.			
c) Maniknagar 132/33 kV GT1 transformer tripped at 10:10 showing 50/51 N signal due to DPDC feeder fault and was switched on at 20:20 and at the same time GT-2 transformer switched off manually. d) Chadpur 150 MW was forced shut down at 10:50 due to low gas pressure.							About 50 MW power interruption occurred under Maniknagar S/S area from 10:13 to 10:20.			
e) Tongi 132/33 kV T3 transformer was under forced shut down from 10:35 to 12:10 due to 33 kV Y phase bushing oil leakage maintenance. f) Comilla-Bibiyana Ckt-1 was under shut down from 09:41 to 17:07 due to A/M.							About 15 MW power interruption occurred under Tongi S/S area from 10:35 to 12:10.			
g) Saidpur 132/33 kV T3 transformer was under forced shut down from 11:25 to 12:05 due to oil leakage at 33 kV neutral bushing. h) Jessore-Jhenaidah Ckt-2 was under shut down from 09:32 to 16:31 due to A/M. l) Atter maintenance Ashuganj Unit-3 was synchronized at 18:32.										
j) Ghorasal Unit-5 tripped at 04:45 (01/02/2016) showing low steam pressure. k) After maintenance Maniknagar 132/33 kV GT-2 was switched on at 15:28.										
D Cantonment 132/33 kV T1 tripped at 18:43 due to DESCO feeder fault and was switched on at 19:04. m) Bheramara 132 kV breaker r# 642B was switched off at 20:27 due to air leakage. n) Meghnaghat-Hasnabad Ckt-2 tripped at 01:37(01/02/2016) from both end showing Dist. Z1 at Hasnabad end Dist. Z2 at										
Meghnaghat end. o) Hasnabad-Shyampur Ckt tripped at 02:17 (01/02/2016) from Hasnabad end showing Dist. Z1 B phase and was switched										
on at 02:30 (01/02/2015) p) Meghnaghat-Hasanabad Ckt-1 tripped at 03:02 from both end showing Dist Z2 at Meghnaghat end. d) Haripur-Sonargaon Ckt-1 tripped at 03:12 (01/02/2016) from both end showing dist Z1 at Haripur end and dist Z1 B-phase at										
q Haripur-Sonargaon Ckt-1 tripped at 03:12 (01/02/2016) from both end showing dist 21 at Haripur end and dist 21 B-phase at Shonargaon end and was switched on at 07:38. r) Haripur-Sonargaon 132 kV Ckt-2 tripped at 03:35 from both end showing dist Z1 at Haripur end and dist Z1 R-phase at										
Sonargaon end and was switched on at 07:36. s) Kishoreganj-Mymensingh 132 kV Ckt-1 tripped at 05:12 (01/02/2016) from both end showing dist Z2 C-phase and										
switched on at 05:16. t) Kishoreganj-Mymensingh 132 kV Ckt-2 tripped at 05:12 (01/02/2016) from both end showing dist Z2 C-phase and switched on at 05:17.							About 244 MW power interruption occurred under Mymensingh zone (Except Tangail & Kishoregani) area from 05:12 to 05:16.			
u) Haripur-Shaymp again tripped at 0	u) Haripur-Shaympur 132 kV Ckt tripped at 05:24 (01/02/2016) from Haripur end showing dist Z1 A-N and was switched on at 05:29 again tripped at 06:49 from Haripur end showing dist Z1 A-N and was switched on at 07:23.							і ануан о гльпогедапі) аге	a 110111 U5:12 TO	UJ. 10.
 v) Hasnabad-Shaympur 132 kV Ckt tripped at 07:15 (01/02/2016) from Hasnabad end showing dist Z2 Y-phase and was switched on at 07:20. 										

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle