POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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					29-Jan-11	
4698.5 MW at		21:00	Hrs on	20-Aug-10		
) Generation & Demand			Today's Actual	Min Gen. & P	robable Gen. &	Demand
MW Hour :		10:00	Min Gen. at	4:00	2801	WW
MW Hour :		21:00	Max Generatio	n :	3628	WW
MW Hour :		21:00	Max Demand	:	4100	WW
MW Hour :		22:00	Shortage	:	472	WW
System L/ Factor :		85.41%	Load Shed	:	424	WW
/ IMPORT THROUGH EAST	-WEST INTER	RCONNECTOR	•			
450		MW at	6:00	Energy	7527500	KWHR.
-		MW at	-	Energy	-	KWHR.
at 6:00 A M of		29-Jan-11				
	Rule curve	e: 97.60	Ft.(MSL)			
WIWGFL		Oli Consume	u (FDB).		252420	iter
						_iter
				FO :	706611	Liter
Tk42,963,883		Oil :	Tk28,269,406	Total:	Tk71,233,289	
	MW Hour : MW Hour : MW Hour : System L/ Factor : //IMPORT THROUGH EAST 450 at 6:00 A M of MMCFt.	4698.5 MW at) Generation & Demand MW Hour : MW Hour : MW Hour : System L/ Factor : //IMPORT THROUGH EAST-WEST INTER 450 	4698.5 MW at 21:00) Generation & Demand 10:00 MW Hour: 21:00 MW Hour: 21:00 MW Hour: 22:00 System L/ Factor : 85.41% //IMPORT THROUGH EAST-WEST INTERCONNECTOR 450 MW 450 MW at : . MW at : . MW at : . MW at : . . MW : at 6:00 A M of MMCFt. . . .	4698.5 MW at 21:00 Hrs on) Generation & Demand Today's Actual MW Hour : 10:00 Min Gen. at MW Hour : 21:00 Max Generation MW Hour : 21:00 Max Generation MW Hour : 21:00 Max Demand MW Hour : 22:00 Shortage System L/ Factor 85.41% Load Shed //IMPORT THROUGH EAST-WEST INTERCONNECTOR 450 MW - MW at 6:00 - MW at 6:00 - MW at 6:00 - MW at - - WW at - - Generation - - - 97.60	4698.5 MW at 21:00 Hrs on 20-Aug-10) Generation & Demand Today's Actual Min Gen. & P MW Hour: 10:00 Min Gen. at 4:00 MW Hour: 21:00 Max Generation at P MW Hour: 21:00 Max Generation : MW Hour: 21:00 Max Demand : MW Hour: 21:00 Max Demand : MW Hour: 21:00 Max Demand : MW Hour: 22:00 Shortage : System L/ Factor 85.41% Load Shed : //IMPORT THROUGH EAST-WEST INTERCONNECTOR 450 MW at 6:00 Energy - MW at 6:00 Fnergy : Energy : at 6:00 A M of 29-Jan-11 Rule curve : 97.60 Ft.(MSL) HSD : MMCFt. Oil Consumet (PDB) : HSD : FO : FO :	A698.5 MW at 21:00 Hrs on 20-Aug-10 J Generation & Demand Today's Actual Min Gen. & Probable Gen. & MW Hour: 10:00 Min Gen. at 4:00 2801 I MW Hour: 21:00 Min Gen. at 4:00 2801 I MW Hour: 21:00 Max Generation : 3628 I MW Hour: 21:00 Max Generation : 3628 I MW Hour: 21:00 Max Generation : 3628 I MW Hour: 22:00 Shortage : 472 I System L/ Factor : 85.41% Load Shed : 424 I //IMPORT THROUGH EAST-WEST INTERCONNECTOR 450 MW at 6:00 Energy 7527500 I : at 6:00 A M of 29-Jan-11 Rule curve : 97.60 Ft. (MSL) I I MMCFt. Oil Consumed (PDB) : HSD <th:< th=""> 3</th:<>

Load Shedding & Other Information

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	e Rates of Shedding	
	MW		from to//W	MW	(On Estimated Demand)	
Dhaka	185	(17:20-23:03 gen. shortage)	1587	145	9%	
Chittagong Area	41	(17:20-23:03 gen. shortage)	448	64	14%	
Khulna Area	36	(17:20-21:35 gen. shortage)	410	59	14%	
Rajshahi Area	30	(17:20-22:38 gen. shortage)	336	48	14%	
Comilla Area	26	(17:20-22:49 gen. shortage)	266	38	14%	
Mymensing Area	19	(17:20-22:47 gen. shortage)	171	24	14%	
Sylhet Area	-	(17:20-20:00 gen. shortage)	195	8	4%	
Barisal Area	7	(17:20-21:35 gen. shortage)	79	11	14%	
Rangpur Area	15	(17:20-22:38 gen. shortage)	189	27	14%	
Total	359	21:00	3681	424		

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)	
2) Ghorasal 2(26/04/10)	10) Barapukuria-2(20/12/10)	2) Ashuganj-1(09/11/10)	
3) Siddirganj GT-1 (18/06/10)	11) Ghorasal #3(18/01/11)		
4) Ashuganj-4(12/09/10)	12) AES Haripur 360 MW (20/1/11)		
5) Raozan-1 (03/10/10)			
6) Ashuganj CCPP GT-2(23/01/11)			
7) Raozan-2 (21/10/10)			
8) Kaptai #5 (02/11/10)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hou	ır yesterday.	So about 359 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) was limited to 102 MW.		whole areas of the national grid .
c) Haripur SBU #1 & 2 tripped at 12:37 during maintenanc	e of gas booster and was	
synchronized at 18:22 & 18:56 respectively.		
d) After maintenance Haripur NEPC was synchronized at	17:28.	
e) Khulshi-Halishahar 132kV line-1 & 2 was under shut do f) Fenchuganj S/S-Fenchuganj P/S 132kV line-1 was under g) Natore-Rajshahi 132kV line-1 was under shut down fror h) Noapara 132 kV bus was shut down from 08:56 to 12:2 i) AES Haripur-Haripur grid 132 kV line-1 was shut down at j) Ashuganj-Srimongal 132 kV line-2 was shut down at 07:	er shut down from 09:28 to 14:33 due to ann n 09:50 to 13:45 due to checking of CVT. 6 due to annual maint . t 07:09 (29/01/11) due to annual maint .	
		Due to generation shortage, about 210 MW (09:00) of load shed has been running since morning (29/01/11) over the whole area (except Sylhet) of the national grid.
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle

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