

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
Till now the maximum generation is :-				8177 MW		21:00		Reporting Date : 14-Jan-16	
The Summary of Yesterday's ( 13-Jan-16				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		5230.0		MW		Hour :		9:00	
Evening Peak Generation :		6883.0		MW		Hour :		19:00	
E.P. Demand (at gen end) :		6883.0		MW		Hour :		19:00	
Maximum Generation :		6883.0		MW		Hour :		19:00	
Total Gen. (MKWH) :		120.8		System L/ Factor :				73.14%	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				-80		MW		17:00	
Import from West grid to East grid :- Maximum				-		MW		-	
Water Level of Kapt 14-Jan-16									
Actual :		98.52		Ft.(MSL) ,		Rule curve :		100.53 Ft.(MSL )	
Gas Consumed :		Total		922.87		MMCFD.		Oil Consumed (PDB) :	
								HSD :	
								FO :	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk52,085,917		Oil :		Tk168,107,369	
		Coal :		Tk8,593,536				Total : Tk228,786,822	
Load Shedding & Other Information									
Area		Yesterday		Estimated Demand (S/S end)		Today		Estimated Shedding (S/S end)	
		MW		MW		MW		Rates of Shedding (On Estimated Demand)	
Dhaka		- 0:00		3044		-		-	
Chittagong Area		- 0:00		786		-		-	
Khulna Area		- 0:00		877		-		-	
Rajshahi Area		- 0:00		820		-		-	
Comilla Area		- 0:00		629		-		-	
Mymensingh Area		- 0:00		478		-		-	
Sylhet Area		- 0:00		358		-		-	
Barisal Area		- 0:00		167		-		-	
Rangpur Area		- 0:00		464		-		-	
Total		0		7623		0			
Information of the Generating machines under shut down.									
		Planned Shut- Down				Forced Shut- Down			
						1) Ghorasal ST: Unit-6 (18/C09)Siddhirganj (Desh)(11/12/2015) 2) Ashuganj ST: Unit-1(12/0 10) Sikalbaha 60MW (23/11/15) 3) Barapukuria ST-2 (07/12/11)Siddhirganj (Desh)(11/12/2015) 4) Khulna ST 110 MW (04/1 12) Saidpur GT 5) Ghorasal ST: Unit-4 (05/C 13) Barisal GT: Unit-1, 2 6) Haripur GT-2 & 3 (07/01/:14) Tongi GT 7) Haripur-412 MW (25/05/2015) 8) Raozan ST: Unit-2 (18/10/2015)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description						Forced load shaded / Interrupted Areas			
a) Madunaghat-Kaptai 132 kV Ckt-1 was under shut down from 08:22 to 16:19 due to A/M. b) Tongi-New Tongi 132 kV Ckt-1 was under shut down from 09:10 to 15:26 due to A/M. c) Aminbazar-Meghnaghat 230 kV Ckt-1 was under shut down from 08:46 to 16:22 due to A/M. d) Comilla(N)-Daudkandi 132 kV Ckt-1 was under shut down from 09:32 to 16:25 due to A/M. e) Meghnaghat-Comilla(N) 230 kV Ckt-2 was under shut down from 09:01 to 17:36 due to A/M. f) Savar 132/33 kV T2 transformer was under shut down from 08:05 to 13:57 due to A/M. g) Mymensingh S/S-Mymensingh RPCL 132 kV Ckt-2 was under shut down from 09:40 to 16:16 due to A/M. h) Fenchuganj S/S-Fenchuganj P/S 132 kV Ckt-3 was under shut down from 09:47 to 15:47 due to A/M. i) Jhenidah-Kustia 132 kV Ckt-1 was under shut down from 09:07 to 17:19 due to A/M. j) Bagerhat-Bhandaria 132 kV Ckt was under shut down from 08:07 to 17:31 due to A/M. k) Baghabari 230 kV bus-1 was under shut down from 11:12 to 13:40 due to A/M. l) After maintenance Ashuganj ST: Unit- 4 was synchronized at 13:30. m) After maintenance Siddhirganj 210 MW ST was synchronized at 13:43. n) After maintenance Sonargaon-Daudkandi 132 kV Ckt-1 & 2 were switched on at 16:03 & 16:05 respectively. o) Ullon-Dhanmondi 132 kV Ckt-1 tripped at 01:31 (14/01/2016) from Ullon end showing line differential & high speed trip relay and was switched on at 08:01 . p) Ashuganj CCGP 450 MW was synchronized at 18:44 due to test purpose. q) Joydabpur-Ghorasal 132 kV Ckt-2 is under shut down since 07:48(14/01/2016) due to A/M									

Sub Divisional Engineer  
Network Operation Division

Executive Engineer  
Network Operation Division

Superintendent Engineer  
Load Dispatch Circle