The Summary of Ventrolay' (10,160 10 10 10 10 10 10 10				NATIONA	MPANY OF BANGLADESH I L LOAD DESPATCH CENTI	LTD. ER					
The Summary of Vesterlay's 10-las 16 Generation & Possible Clear & Probable Clear & P					AILY REPORT		** **				11-Jan-16
Day Peak Generation			10.7 16				21:00				1.11. C
Evening Peach Concentions 6635.9 MW Hour 1830 Max Contensions 795 (Feb. Demant) (age seem 6635.9 MW Hour 1830 Max Demand 675 (Feb. Demant) (age seem 6635.9 MW Hour 1830 Max Demand 675 (Feb. Demant) (age seem 6635.9 MW Hour 1830 Max Demand 675 (Feb. Demant) (age seem 6635.9 MW Hour 1830 Max Demand 675 (Feb. Demand) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age seem 1830 Max Demand 675 (Feb. Demand) (age seem) (age se		esterday's (0.00				
EP. Demand (ag see one): 66350 MW Hor: 1830 Msc Demand : 6700 Msc Manium (General): 1153 Msc Memory 1153 Msc Memory 1153 Msc Msc Memory 1153 Msc		tion :								+.00	
Maximum Section Sect										•	
Total Canada grid to West grid Sale System Lifector Stage System Lifector Stage								max Beine			
Separation Sep		:			:			Load Shed		:	
Impact News grid to East grid - Maximum					THROUGH EAST-WEST IN	NTERCONNECTO					
Marc Level of Kapii Jan-16 Rule curve 101.10 Ft (MSL.)	Export from East grid	to West grid :- Max	cimum		-196		MW	a 17:00		Energy	7.867
Route Set Priority Set Set Priority Set	mport from West grid			-			MW	a -		Energy	-
Information of the Generating machines under shut down. Proceed Load shed etc. Proceed Share Down Proceed Share Structured Share (2011) Proceed Share				apt 11-Jan-16							
State Stat	Actual :	98.65 Ft	t.(MSL),			Rule curve :	101.10	Ft.(MSL	.)		
Coat of the Consumed Fixel (PDB+Pv1): Gas T85,220,199 Coal T88,320,104 Ofil T8162,800,525 Total T6226,340,828	Gas Consumed:	Total	890.14	MMCFD.			Oil Consu	med (PDB)	H		
Total Trist Tris										· .	
Area Yesterday Estimated Demand (SS end) Estimated Shecking (SS end) Rates of Shecking (SS end) Rate of Shecking	Cost of the Consumed	Fuel (PDB+Pvt):	Gas :		Tk55,220,199						
Action			Coal :		Tk8,320,104		Oil :	Tk162,800	,525	Total :	Tk226,340,828
Area Yesterday Estimated Demand (S.S end) Estimated Shedding (S.S end) MW MW MW MW MW MW MW M											
Estimated Demand (SS end) Estimated Demand (SS end) MW		Lo	ad Shedding &	Other Information							
Diluka	Area	Yesterday						Today			
Disable - 0.00								Estimated			
Chitagong Area - 0.00		MW							N	1W	(On Estimated Demand
Clustina Area - 0.00 827 -		-	0:00							-	-
Additional Information of Machines, lines, Interruption / Forced Load shed etc.		-								-	-
Comilla Area - 0.00 599		-								-	-
Mymensigh Area - 0.00		-								-	-
Sylbet Area - 0:00 339		-			***					-	-
Parrial Area - 0.00		-								-	-
Pare		-								-	-
Planned Shut - Down		-								-	-
Information of the Generating machines under shut down. Planned Shut- Down	Rangpur Area	-	0:00		441			ļ		-	-
Information of the Generating machines under shut down. Planned Shut- Down											
Planned Shut- Down	1 0ta1		the Generating	maghinas undar shut de					U		
1, Ghorasal ST: Unit-6 (18/00)Siddhirganj (Desh)(11/12/2015)				machines under shut do	wn.		n 1 a				
2) Ashuganj ST: Unit-1(12/0 10) Sikalbaha 60MW (23/11/15)		Planned Shut- Down							C (40/00	0)0:1 :	: /D 1)/44/40/0045
3) Barapukuria ST-2 (07/12/11)Siddhirganj (Desh)(11/12/2015) 4) Khulna ST 110 MW (04/1 12) Ashuganj CT-2(10/01/2016) 5) Ghorasal ST: Unit-4 (05/013) Katakhali Peaking (08/11/2016) 6) Haripur GT-2 & 3 (07/01/14) Ashuganj ST: Unit-4(10/01/2016) 7) Haripur-412 WW (25/05/215) Saidpur GT 7) Haripur-412 WW (25/05/215) 8) Raozan ST: Unit-2 (18/10/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas											
A) Khulia ST 110 MW (04/1 12) Ashugan i; GT-2(10/01/2016)											
Signorasal ST: Unit-4 (05/012) Katakhali Peaking (08/11/2016)											
6) Haripur-GT-2 & 3 (07/01/14) Ashuganj ST: Unit-4(10/01/2016 7) Haripur-412 MW (25/05/215) Saidpur GT 8) Raozan ST: Unit-2 (18/10/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Forced load shaded / Interrupted Areas Additional Information of Machines, lines, Interruption / Forced Load shaded / Interrupted Areas Forced load shaded / Interrupted Area											
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Description a) Madunaghat-Kaptai 132 kV Ckt-1 was under shut down from 08:29 to 16:29 due to A/M. b) Srimongol-Shajibazar 132 kV Ckt-2 was under shut down from 08:27 to 15:28 due to A/M. c) Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:30 to 15:55 due to A/M. d) Kallyanpur-Lalbag 132 kV Ckt-1 & were shut down from 09:30 to till now due to A/M. d) Kallyanpur-Lalbag 132 kV Ckt-1 & were shut down from 09:30 to till now due to A/M. d) Kallyanpur-Lalbag 132/38 kV T2 transformer was under shut down from 09:25 to 17:10 due to A/M. d) Khulna® 132/33 kV T2 transformer was under shut down from 10:22 to 16:46 due to A/M. d) Halishahar 132/33 kV T2 transformer was under shut down from 10:33 to till now due to A/M. h) Halishahar 132/33 kV T2 transformer tripped at 13:28 showing O/C & E/F relay at B-phase and was switched on at 13:53. Meghnaghat 450 MW GT-2 was shut down at 09:44 due to air filter cleaning and was synchronized at 14:24. After maintenance Ashuganj 225 MW GT was synchronized at 20:01. Ashuganj GT-2 tripped at 20:28 showing gas pressure low. Ashuganj GT-2 tripped at 20:28 showing gas pressure low. Ashuganj will-4 was shut down at 23:16 due to water line leakage. m) Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work.	I						0) 110020	11 O 1 . O 1110	2 (10/10/2	2010)	
a) Madunaghat-Kaptai 132 kV Ckt-1 was under shut down from 08:29 to 16:29 due to A/M. b) Srimongol-Shajibazar 132 kV Ckt-2 was under shut down from 08:27 to 15:28 due to A/M. c) Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:30 to 15:55 due to A/M. d) Kallyanpur-Lalbag 132 kV Ckt-1 & 2 were shut down from 08:30 to 15:55 due to A/M. e) Bashundhara 13:2/33 kV T3 transformer was under shut down from 08:25 to 17:10 due to A/M. g) Khulna@ 13:2/33 kV T1 transformer was under shut down from 08:25 to 17:10 due to A/M. g) Barisal(N) 132/33 kV T2 transformer was under shut down from 10:32 to 16:48 due to A/M. g) Halishahar 13:2/33 kV T2 transformer tripped at 13:28 showing O/C & E/F relay at B-phase and was switched on at 13:53. l) Meghnaghat 450 MW GT-2 was shut down at 09:44 due to air filter cleaning and was synchronized at 14:24. l) After maintenance Ashuganj 225 MW GT was synchronized at 20:01. k) Ashuganj GT-2 tripped at 20:28 showing gas pressure low. l) Ashuganj GT-2 tripped at 20:28 showing gas pressure low. l) Ashuganj GT-2 tripped at 20:28 showing sas pressure low. l) Ashuganj GT-2 tripped at 20:28 showing sas pressure low. l) Ashuganj GT-2 tripped at 20:28 showing sas pressure low. l) Sub Divisional Engineer Superintendent Eng		Additional Informa	ation of Machi	nes, lines, Interruption	/ Forced Load shed etc.						
s) Srimongol-Shajibazar 132 kV Ckt-2 was under shut down from 08:27 to 15:28 due to AM.) Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:30 to 15:55 due to AM.) Kaliyanpur-Laibag 132 kV Ckt-1& 2 were shut down from 08:30 to 15:55 due to AM.) Barisal 132/33 kV T3 transformer was under shut down from 08:25 to 17:10 due to AM.) Barisal(N) 132/33 kV T3 transformer was under shut down from 10:22 to 16:46 due to AM.) Barisal(N) 132/33 kV T2 transformer was under shut down from 10:33 to till now due to AM.) Halishahar 132/33 kV T2 transformer was under shut down from 10:33 to till now due to AM.) Halishahar 132/33 kV T2 transformer tripped at 13:28 showing O/C & E/F relay at B-phase and was switched on at 13:53.) Meghnaghat 450 MW CT-2 was shut down at 09:44 due to air filter cleaning and was synchronized at 14:24.) After maintenance Ashugan [25 MW GT was synchronized at 20:01.) Ashugan i GT-2 tripped at 20:28 showing gas pressure low.) Ashugan i GT-2 tripped at 20:28 showing das pressure low.) Ashugan i GT-2 tripped at 20:28 showing as pressure low. Sub Divisional Engineer Superintendent Engineer		Description					Forced lo	ad shaded /	Interrupt	ed Areas	
b) Simongol-Shajibazar 132 kV Ckt-2 was under shut down from 08:27 to 15:28 due to A/M. c) (Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:30 to 15:55 due to A/M. c) (Malyanpur-Lalbag 132 kV Ckt-1& 2 were shut down from 08:30 to 15:55 due to A/M. c) (Malyanpur-Lalbag 132 kV Ckt-1& 2 were shut down from 09:30 to ill now due to A/M. c) (Malyanpur-Lalbag 132 kV Ckt-1& 2 were shut down from 09:25 to 17:10 due to A/M. c) (Malyanpur-Lalbag 132 kV Ckt-1& 2 were shut down from 10:22 to 16:46 due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:23 to 16:46 due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:23 to 16:46 due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132/33 kV T2 transformer was under shut down from 10:33 to 1ill now due to A/M. c) (Malyanpur-Lalbag 132			-			·					
2) Madaripur-Barisal 132 kV Ckt-2 was under shut down from 08:30 to 15:55 due to A/M. 4) Kallyanpur-Laibag 132 kV Ckt-1 & 2 were shut down from 09:30 to till now due to A/M. 5) Bashundhara 132/33 kV T3 transformer was under shut down from 08:25 to 17:10 due to A/M. 6) Khulna@ 132/33 kV T3 transformer was under shut down from 10:22 to 16:46 due to A/M. 7) Halishahar 132/33 kV T2 transformer was under shut down from 10:33 to till now due to A/M. 7) Halishahar 132/33 kV T2 transformer tripped at 13:25 showing O/C & E/F relay at B-phase 8 and was switched on at 13:53. 8) Meghnaghat 450 MW GT-2 was shut down at 09:44 due to air filter cleaning and was synchronized at 14:24. 9) After maintenance Ashuganj 225 MW GT was synchronized at 20:01. 9) Ashuganj GT-2 tripped at 20:28 showing gas pressure low. 9) Ashuganj will-4 was shut down at 23:16 due to water line leakage. 10) Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Executive Engineer Superintendent Engi	a) Madunaghat-Kap	tai 132 kV Ckt-1 w	as under shut	down from 08:29 to 1	6:29 due to A/M.						
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a) Bashundhara 132/33 kV T3 transformer was under shut down from 08:25 to 17:10 due to A/M.) (Khulna% 132/33 kV T3 transformer was under shut down from 10:22 to 16:46 due to A/M.) Barisal(N) 132/33 kV T2 transformer was under shut down from 10:32 to 16:46 due to A/M.)) Halishahar 132/33 kV T2 transformer tripped at 13:28 showing O/C & E/F relay at B-phase and was switched on at 13:53. Meghnaghat 450 MW GT-2 was shut down at 09:44 due to air filter cleaning and was synchronized at 14:24.) After maintenance Ashuganj 225 MW GT was synchronized at 20:01. () Ashuganj GT-2 tripped at 20:28 showing gas pressure low. () Ashuganj unit-4 was shut down at 23:16 due to water line leakage. m) Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Executive Engineer Superintendent Eng											
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) Halishahar 132/33 kV T2 transformer tripped at 13:28 showing O/C & E/F relay at B-phase and was switched on at 13:53. Meghnaghat 450 MW GT-2 was shut down at 09:44 due to air filter cleaning and was synchronized at 14:24. Atter maintenance Ashuganj 225 MW GT was synchronized at 20:01. A shuganj unit-4 was shut down at 23:15 due to water line leakage. Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Superintendent Eng											
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) After maintenance Ashuganj 225 MW GT was synchronized at 20:01. (A) Ashuganj GT-2 tripped at 20:28 showing gas pressure low. (A) Ashuganj unit-4 was shut down at 23:16 due to water line leakage. (B) Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Executive Engineer Superintendent En				and the second second		44.04					
K) Ashuganj GT-2 tripped at 20:28 showing gas priessure low. Joshuganj GT-2 tripped at 20:28 showing gas priessure low. Joshuganj annit-4 was shut down at 23:16 due to water line leakage. Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Superintendent Engineer Executive Engineer Superintendent Engineer Superintenden					ning and was synchronized at	14:24.					
) Ashuganj unit-4 was shut down at 23:16 due to water line leakage. m) Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Superintendent Engineer											
m) Meghnaghat-Comilla(N) 230 kV Ckt-1 & 2 is under shut down since 07:29 (11/01/2016) due to Meghnaghat P/P work. Sub Divisional Engineer Executive Engineer Superintendent Engineer Superinten											
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