				ID COMPANY OF BANGLADE TONAL LOAD DESPATCH CE					
				DAILY REPORT				Reporting Date	: 8-Jan-16
Till now the maxi	mum generation is :	-	8177 MW			21:00	Hrs on	13-Aug-15	. 0-5411-10
The Summary of		7-Jan-16	Generation &						obable Gen. & Demand
Day Peak Generation		4894.0	MW	Hour :		12:00	Min. Gen. at	4:00	3779
Evening Peak Gener		6754.0	MW	Hour :		19:00	Max Generation	:	7865
E.P. Demand (at gen Maximum Generation		6754.0 6754.0	MW MW	Hour : Hour :		19:00 19:00	Max Demand	:	6200 1665
Total Gen. (MKWH)		6/54.0	System L/ Fac			72.93%	Load Shed		1005
Total Ocli. (WIK WII)	) .	118.2		PORT THROUGH EAST-WES	T INTERCONNECTOR		Load Slied		0
Export from East grid	d to West grid :- Max	imum	EAI OKI / EA	-80		MW	a14:00	Energ	y 7.867
	id to East grid :- Max			-		MW	a -	Energ	
		ter Level of k	Kapt 8-Jan-16						
Actual	: 98.83 Ft	.(MSL),			Rule curve :	101.67	Ft.( MSL )		
Gas Consumed :	Total	882.40	MMCFD.			Oil Consu	imed (PDB):		
								HSD : FO :	
								10 .	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :		Tk57,355,479					
		Coal :		Tk7,343,566		Oil	: Tk223,103,601	Total	: Tk287,802,645
	Lo	ad Shedding	& Other Informa	tion					
	1								
Area	Yesterday						Today		
				Estimated Demand (S/S e	end)		Estimated Shedd		Rates of Shedding
DI I	MW	0:00						MW	(On Estimated Demand)
Dhaka	-	0:00		2919				-	-
Chittagong Area Khulna Area	-	0:00		838				-	
Rajshahi Area		0:00		784					
Comilla Area	-	0:00		605				-	
Mymensingh Area	-	0:00		460					
Sylhet Area	-	0:00		343				-	-
Barisal Area	-	0:00		161				-	-
Rangpur Area	-	0:00		446				-	-
	-								
Total	0			7307				0	
	Information of	the Generatin	g machines under	shut down					
			0						
	Planned Shut- Down	n					hut- Down		
						1) Ghora	sal ST: Unit-6 (18	3/009)Siddhirg	anj (Desh)(11/12/2015)
									na 60MW (23/11/15)
									anj (Desh)(11/12/2015)
									nj 225 MW(GT)(06/01/20 ali Peaking (08/11/2016)
							ur GT-1,2 & 3 (07)		aii Feaking (06/11/2016)
							ur-412 MW (25/05		
							an ST: Unit-2 (18		
						0/11002			
	Additional Informa	tion of Mach	ines, lines, Interr	uption / Forced Load shed etc.					
	D					F			
Description							ad shaded / Inter	rupted Areas	
a) After maintena	nce Summit Bibiya	DO GT 2 W		d at 00:45					
				08:43 to 15:46 due to A/M.					
				n from 09:41 to 14:12 due to A	Δ/M				
				m 07:32 to 16:53 due to A/M.					
				rom 09:40 to 15:43 due to A/M	1				
				08:05 to 16:49 due to A/M.					
g) Ishurdi-Natore 132 kV Ckt-1 was under shut down from 09:07 to 15:21 due to A/M.									
<ul> <li>g) Ishurdi-Natore 132 kV Ckt-1 was under shut down from 09:07 to 15:21 due to A/M.</li> <li>h) Ashuganj-Sirajganj 230 kV Ckt-2 was under shut down from 08:40 to 17:07 due to A/M.</li> </ul>									
i) Bheramara HVDC 10CF14 400 kV Filter tripped at 09:45 due to entering bird and was switched on at									
10:43.									
j) Naogaon 132/33 kV T2 transformer was under shut down from 10:40 to 11:40 due to maintenance work.									
k) After maintena	nce Siddhirganj S/	S-Siddhirga	anj GT-2 132 k\	Ckt was switched on at 13:35	5.				
	was synchronized								
m) Sikalbaha 150 MW was forced shut down at 16:42 due to low gas pressure.									
				07:09 (08/01/2016) due to A/	М.				
<ul> <li>o) After maintena</li> </ul>	nce Ashuganj ST	Unit-2 was	synchronized at	t 07:45 (08/01/2016).					
Sub Divisional Engineer						Even	tivo Engineer		Companyation day ( F )

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle