			POWER GR NAT	ID COMPANY OF BAN IONAL LOAD DESPA	GLADESH LTD. ICH CENTER					OF-LDC-0
				DAILY REPORT				Reporting Date	: 5-Jan-16	Page -1
Till now the maxin			8177 MW			21:00	Hrs on	13-Aug-15		
The Summary of Y		4-Jan-16	Generation &			12.00	Today's Actual Min Ge			N 6337
Day Peak Generation Evening Peak Genera		4934.0 6694.0	MW MW	Hour : Hour :		12:00 18:30	Min. Gen. at Max Generation	5:00	3716 7472	MW MW
E.P. Demand (at gen of		6694.0	MW	Hour :		18:30	Max Demand	•	6750	MW
Maximum Generation		6694.0	MW	Hour :		18:30	Max Demand	•	722	MW
Total Gen. (MKWH)		116.2	System L/ Fac	tor :		72.33%	Load Shed :		0	MW
,			EXPORT / IM		ST-WEST INTERCONNECT	OR				
Export from East grid				-100			a15:00	Energ		MKWHR.
Import from West grid						MW	a -	Energ	у -	MKWHR.
		ter Level of Ka	apt 5-Jan-16			102.21	F: (1401.)			
Actual :	99.01 Ft.	(MSL),			Rule curv	e: 102.24	Ft.(MSL)			
Gas Consumed :	Total	863.28	MMCFD.			Oil Consu	umed (PDB):	HSD : FO :		Liter Liter
Cost of the Consumed	l Fuel (PDB+Pvt) :	Gas : Coal :		Tk55,755 Tk6,718,		Oil	: Tk211,776,163	Total	: Tk274,250,681	
	Loa	d Shedding &	Other Informa	tion						
Area Yesterday							Today			
				Estimated Dema	and (S/S end)		Estimated Shedding (S/S	end)	Rates of Shed	ling
	MW			MW				MW	(On Estimated	
Dhaka	-	0:00		2720				-	-	
Chittagong Area	-	0:00		696					-	
Khulna Area	-	0:00		775				-	-	
Rajshahi Area	-	0:00		726 567				-	-	
Comilla Area Mymensingh Area	-	0:00		567 432				-	-	
Sylhet Area		0:00		320					-	
Barisal Area	-	0:00		151						
Rangpur Area		0:00		417					-	
OF "										
Total	0			6804				0		
	Information of	the Generating	machines under	shut down.						
	Planned Shut- Down						hut- Down			
	Tallined State Down						1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(12/09/2015) 3) Barapukuria ST-2 (07/12/2015) 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-3 7) Haripur-412 MW (25/05/2015) 8) Raozan ST: Unit-2 (18/10/2015)			
	Additional Informat	tion of Machi	nes, lines, Interre	uption / Forced Load she	d etc.	Formed la	oad shaded / Interrupted	Arong		
Деястірноп						r orceu 10	and shaded / Interrupted			
b) Aminbazar-Has c) Mymenshingh § d) Noapara-Jesso e) Madaripur-Baris f) Ishurdi-Natore g) Saidpur-Purbas h) Bheramara GK i) Mirpur-Tongi 13: j) After maintenan k) Madaripur 132/. l) After maintenan m) Comilla(S)-Cha n) Ashuganj ST 10) Meghnaghat-Ar	nabad 230 kV Ckt KyS-Mymensingh F re 132 kV Ckt-1 w sal(N) 132 kV Ckt-1 132 kV Ckt-2 was sadipur 132 kV Ckt Project 132/33 kV 2 kV Ckt tripped at ce Lalmonirhat 13: 33 kV T2 transforn ce Ashuganj ST: L andpur 132 kV Ckt nit:-2 tripped at Okt minbazar 230 kV Ckt	t-2 was under shing as under shing as under shing the land as shing as under shing as the land as the	er shut down fri V Ckt-2 was un ut down from 08:3 down from 09:0 er shut down from mer was under Mirpur end shippur end shipp	18:22 to 16:33 due to A 37 to 16:59 due to A/N 16 to 18:24 due to A/N om 09:45 to 14:16 due shut down from 09:1 owing dist Z2 C-phase switched on at 12:4; rom 11:03 to 13:57 du t 10:55.	a to A/M. 3:0.4 M. 4. 1. b to A/M. 7 to 17:53 due to A/M. and was switched on at 1 7. te to CB pole changing. anger. 5) due to A/M.	0:45.				
Sub Divisional Engir	neer		Executive 1	Engineer				Superintend	lent Engineer	

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle