

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
Till now the maximum generation is :-				8177 MW	21:00	Hrs on 13-Aug-15		Reportine Date : 24-Dec-15	
The Summary of Yesterday's ( 23-Dec-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	4783.0	MW	Hour :	12:00	Min. Gen. at	4:00	3607		
Evening Peak Generation :	6558.0	MW	Hour :	18:30	Max Generation :		7977		
E.P. Demand (at gen end) :	6558.0	MW	Hour :	18:30	Max Demand :		6700		
Maximum Generation :	6558.0	MW	Hour :	18:30			1277		
Total Gen. (MKWH) :	112.9	System L/ Factor :		71.71%	Load Shed :		0		
EXPORT /IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				-90	MW	a 16:00	Energy	7.867	
Import from West grid to East grid :- Maximum				-	MW	a -	Energy	-	
Water Level of Kapt 24-Dec-15									
Actual :	99.61	Ft.(MSL) ,		Rule curve :		103.80	Ft.( MSL )		
Gas Consumed :	Total	908.42	MMCFD.	Oil Consumed (PDB) :		HSD : FO :			
Cost of the Consumed Fuel (PDB+Pvt) :				Gas :	Tk52,185,889				
				Coal :	Tk0		Oil :	Tk132,435,677	Total : Tk184,621,566
Load Shedding & Other Information									
Area	Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding		
	MW		MW		Estimated Shedding (S/S end)		(On Estimated Demand)		
Dhaka	-	0:00	2941		-		-		
Chittagong Area	-	0:00	757		-		-		
Khulna Area	-	0:00	844		-		-		
Rajshahi Area	-	0:00	790		-		-		
Comilla Area	-	0:00	609		-		-		
Mymensingh Area	-	0:00	464		-		-		
Sylhet Area	-	0:00	346		-		-		
Barisal Area	-	0:00	162		-		-		
Rangpur Area	-	0:00	449		-		-		
Total	0		7362		0				
Information of the Generating machines under shut down.									
Planned Shut- Down					Forced Shut- Down				
					1) Ghorasal ST: Unit-6 (18/09) Barapukuria ST-1 (05/11/2015) 2) Ashuganj ST: Unit-1(12/0 10) Sikalbaha 60MW (23/11/15) 3) Barapukuria ST-2 (07/12/ 11) Siddhirgonj ST(23/11/15) 4) Khulina ST 110 MW (04/1 12) Fenchuganj GT2 & ST (16/12/15) 5) Ghorasal ST: Unit-4 (05/013) Rangpur GT(02/11/2015) 6) Haripur GT- 3 14) Siddhirganj (Desh)(11/12/2015) 7) Haripur-412 MW (25/05/2 15) Raozan ST: Unit-1 (22/12/2015) 8) Raozan ST: Unit-2 (18/10/2015)				
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Forced load shaded / Interrupted Areas				
a)Tongi-Kabirpur 132 kV Ckt-2 was under shut down from 09:20 to 15:47 due to A/M. b)Ullon-Siddhirganj 132 kV Ckt-1 was under shut down from 08:19 to 17:50 due to A/M. c) Aminbazar 230 kV bus coupler was under shut down from 09:09 to 17:15 due to A/M. d) Ashuganj-Kishoreganj 132 kV Ckt-2 was under shut down from 08:15 to 15:56 due to A/M. e) Mymensingh-Netrokona 132 kV Ckt-2 was under shut down from 08:12 to 17:02 due to A/M. f) Jamalpur-Sherpur 132 kV Ckt-2 was under shut down from 08:22 to 17:00 due to A/M. g) Madanganj 132 kV bus-2 was under shut down from 09:15 to 17:48 due to project work. h) Barapukuria-Saidpur 132 kV Ckt-1 was under shut down from 09:05 to 15:55 due to A/M. i) Khulina(S)-HVDC 230 kV Ckt-1 was under shut down from 08:04 to 16:47 due to A/M. j) Mirpur-Aminbazar 132 kV Ckt-1 was under shut down from 10:15 to 13:01 due to A/M. k) Shyampur 132 kV reserve bus was under shut down from 08:40 to 16:06 due to A/M. l) Comilla(S)-Tripura 132 kV Ckt-1 was under shut down from 07:08 to 17:45 due to project work m) After maintenance Ashuganj ST Unit-3 was synchronized at 19:33 . n) Bashundhara-Tongi 132 kv Ckt-1,2 tripped at 13:54 from both end showing main protection,dist Z1,Z2 and were switched on at 14:16,16:30 respectively. o) AES Haripur 360 MW tripped at 23:34 due to low gas pressure. p) Meghnaghat-Hasnabad 230 kV Ckt-1 is under shut down since 07:40 due to A/M. q) Sonargaon 132/33 kV T1 transformer is under shut down since 07:40 due to A/M. r) Comilla(S)-Tripura 132 kV Ckt-1 is under shut down since 07:38 due to project work.									
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division			Superintendent Engineer Load Dispatch Circle	