Area   Yesterday   Estimated Demand (S/S end)   Estimated Shedding (S/S end)     Estimated Shedding (S/S end)	en. & Demand  3528 7941 6600 1341 0  gy 7.867
The Summary of Vesterday's   20-Dec-15   Generation & Demand   Doay Peak Generation   476.30   MW   Hour   12:00   Min. Gen. at 2 4:00   Evening Peak Generation   4624.0   MW   Hour   18:30   Max Generation   4:00   Max Generation   4:00   Max Generation   18:30   Max	3528 7941 6600 1341 0 gy 7.867 gy -
Day Peak Generation	3528 7941 6600 1341 0 gy 7.867 gy -
Evening Peak Generation	7941 6600 1341 0 gy 7.867 gy - : Tk175,251,083
E.P. Demand (at gen end):	6600 1341 0 gy 7.867 gy
Maximum Generation	0 gy 7.867 gy - : Tk175,251,083
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR   Energy	gy 7.867 gy - : Tk175,251,083
Export from East grid to West grid : Maximum	: Tk175,251,083
Export from East grid to West grid : Maximum	: Tk175,251,083
Import from West grid     East grid     Maximum     Max	: Tk175,251,083
Actual   99.73   FL(MSL)   907.30   MMCFD.   Oil Consumed   (PDB) :	Rates of Shedding
Gas Consumed :   Total   907.30   MMCFD.   MMCFD.   HSD : FO : F	Rates of Shedding
HSD : FO :   F	Rates of Shedding
HSD : FO :   F	Rates of Shedding
For   For	Rates of Shedding
Cost of the Consumed Fuel (PDB+Pvt)   Gas   Tk51,894,936   Coal   Tk0   Oil   Tk123,356,146   Total	Rates of Shedding
Coal   Tk0   Oil   Tk123,356,146   Total	Rates of Shedding
Coal   Tk0   Oil   Tk123,356,146   Total	Rates of Shedding
Area   Yesterday   Estimated Demand (S/S end)   Estimated Shedding (S/S end)   MW   MW   MW   MW   MW   MW   MW   M	Rates of Shedding
Area Yesterday	
Estimated Demand (s/S end)	
Estimated Demand (s/S end)	
MW	
Dlaka	- - - - - -
Chittagong Area   - 0.00   758   -	: : :
Rajshali Area   - 0.00   791   - Comilla Area   - 0.00   610   - Comilla Area   - 0.00   610   - Comilla Area   - 0.00   464   - Comilla Area   - 0.00   464   - Comilla Area   - 0.00   346   - Comilla Area   - 0.00   162   - Comilla Area   - 0.00   162   - Comilla Area   - 0.00   450   - Comilla Area   - 0.00   450   - Comilla Area   - 0.00   450   - Comilla Area   - 0.00   - C	- - - -
Comilla Area	- - -
Mymensingh Area   - 0:00   464   -	-
Sylhet Area   - 0:00   346   - Barisal Area   - 0:00   162   - Barisal Area   - 0:00   162   - Barisal Area   - 0:00   450   - Barisal Area   - 0:00   -	
Barisal Area   - 0:00   162     -	
Comparison   Com	-
Total   0   7371   0	-
Information of the Generating machines under shut down.  Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Barapul	-
Information of the Generating machines under shut down.  Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Barapul	
Planned Shut- Down	
1) Ghorasal ST: Unit-6 (18/07/2010) 9) Barapul	
1) Ghorasal ST: Unit-6 (18/07/2010) 9) Barapul	
	kuria ST-1 (05/11/2015)
	aha 60MW (23/11/15)
	rgonj ST(23/11/15)
	sal ST: Unit-2
5) Ghorasal ST: Unit-4 (05/01/2015) 13) Rangp	ur GT(02/11/2015)
	rganj (Desh)(11/12/2015)
	uganj GT2 & ST (16/12/15)
8) Raozan ST: Unit-2 (18/10/2015)	
Additional Information of Machines, lines, Interruption / Forced Load shed etc.	
Description Forced load shaded / Interrupted Areas	
a) Tongi-Kabirpur 132 kV Ckt-1 was under shut down from 08:50 to 15:35 due to A/M.	
b) Gulshan 132/33 kV T1 transformer was under shut down from 09:04 to 13:59 due to A/M.	
c) Aminbazar-Kallyanpur 132 kV Ckt-2 was under shut down from 08:56 to 16:34 due to A/M.	
d) Kishorganj-Ashuganj 132 kV Ckt-2 was under shut down from 08:30 to 15:35 due to A/M.	
e) Ghorasal-Ishurdi 230 kV Ckt-1 was under shut down from 09:03 to 17:30 due to A/M.	
f) Sylhet-Chatak 132 kV Ckt-2 was under shut down from 07:55 to 16:05 due to A/M.	
g) Manikganj 132/33 kV T4 transformer was under shut down from 10:12 to 11:22 due to A/M.	
n) Bogra-Natore 132 kV Ckt-1 was under shut down from 09:13 to 15:15 due to A/M.	
i) Shahjadpur-Baghabari 132 kV Ckt-2 was under shut down from 09:50 to 15:47 due to A/M.	
) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:16 to 16:27 due to A/M.	
k) Khulna©-Noapara 132 kV Ckt-1 was under shut down from 08:39 to 15:54 due to A/M.	
) Bagerhat-Mongla 132 kV Ckt was under shut down from 07:56 to 14:36 due to A/M. About 16 MW power interruption occurred under Mon	gla S/S area
m) Joydevpur 132/33 kV T2 transformer tripped at 08:53 showing overall bias differential R,Y-phase and was from 07:56 to 14:36.	
switched on at 15:49.	
n) After maintenance Baghabari-71 MW was synchronized at 12:50.	
o) Bheramara-GK Project 132 kV Ckt was shut down at 13:35 due to red hot maintenance at B-phase isolator at About 15 MW power interruption occurred under G K	
	project S/S area
Bheramara end and was switched on at 16:25. from 13:35 to 16:25.	project S/S area
Bheramara end and was switched on at 16:25. from 13:35 to 16:25.	project S/S area
Bheramara end and was switched on at 16:25. from 13:35 to 16:25.	project S/S area
Bheramara end and was switched on at 16:25.  p) Madanganj 132 kV Bus-2 is shut down since 07:11(21/12/15) due to bay extension work.  from 13:35 to 16:25.	
	project S/S area  Superintendent Engine  Load Dispatch Circle