			NATION	COMPANY OF B JAL LOAD DESI DAILY REPOR	ANGLADESH LTD. PATCH CENTER T								
Till now the maxi	mum generation is :	-	8177 MW			21:00		Hrs on	Reporting 13-Au		17-Dec-15		
The Summary of		16-Dec-15	Generation & De	mand			2110		Today's Actual Mi			& Demand	
Day Peak Generation		3895.0	MW	Hour :				12:00	Min. Gen. at	5:		3235	
Evening Peak Gener		5821.0	MW	Hour :				18:30	Max Generation	:		7697	
E.P. Demand (at gen		5821.0	MW	Hour :				18:30	Max Demand	:		6700	
Maximum Generation		5821.0	MW	Hour :				18:30				997	
Total Gen. (MKWH)) :	102.6	System L/ Factor	:		CONTRATOR		73.44%	Load Shed	:		0	
Export from East ari	d to West grid :- Max	imum	EAPOR1 / IMP	OKI THROUGH	EAST-WEST INTER -120	CONNECTOR	MW	at	3:00		Energy	7.867	
	rid to East grid :- Max		-		-120		MW		-		Energy	-	
import from West gr		ter Level of Kap	ot 17-Dec-15					u			Liner <u>b</u> y		
Actual	: 99.92 Ft	.(MSL),				Rule curve	:	104.50	Ft.(MSL)				
Gas Consumed :	Total	849.42	MMCFD.				Oil C	Consumed	(PDB) :	HSD	:		
											:		
		_											
Cost of the Consume	ed Fuel (PDB+Pvt) :	Gas :		1k5	2,437,703 Tk0			Oil	: Tk106,507,851	-		50 045 554	
		Coal :			1 KU			Oli	: 1k106,507,851		otai : Iki	58,945,554	
	Los	ad Shedding &	Other Information										
Area	Yesterday								Today				
				Estimated	Demand (S/S end)				Estimated Shedding			tes of Shedding	
D1 1	MW	0.00			MW					MW	(Or	Estimated Demand))
Dhaka	-	0:00			2812						-	-	
Chittagong Area Khulna Area	-	0:00 0:00			721 804						-	-	
Rajshahi Area	-	0:00			753							-	
Comilla Area		0:00			584								
Mymensingh Area	-	0:00			445								
Sylhet Area	-	0:00			331							-	
Barisal Area	-	0:00			155							-	
Rangpur Area	-	0:00			430						-	-	
	-												
Total	0				7035					0			
	Information of	the Generating r	machines under shut	down.									
	Planned Shut- Down	n					Force	ed Shut- E	Jown				
									T: Unit-6 (18/07/201			ST-1 (05/11/2015)	
									T: Unit-1(12/09/2015			MW (23/11/15)	
									a ST-2 (07/12/2015)			ST(23/11/15)	
									110 MW (04/11/2014		norasal ST		45
								norasal S aripur GT	T: Unit-4 (05/01/201			T 71 MW(20/11/20 (02/11/2015)	(15)
									-3 2 MW (25/05/2015)			Desh)(11/12/2015)	
									F: Unit-2 (18/10/2015		aniganj (i	5631)(11/12/2013)	
	1						1 - /			/			
	Additional Informa	tion of Machine	es, lines, Interrupti	on / Forced Load	shed etc.								
	Description						Fore	da beol ba	aded / Interrupted A	roac			
	Description						rore	cu ioau si	aucu / Interrupteu A	i cas			
a) After maintenar	nce Ghorasal-Ashug	ganj GIS 230 k	V Ckt-2 was swite	hed on at 12:19									
					F6 gas filling at Jama	lpur end.							
c) Sirajganj CCPP GT & ST were under shut down at 12:43 due to Commissioning work and were synchronized at													
19:57 & 21:23 respectively. Again ST was shut down at 02:56(17/12/2015).													
d) Ashuganj 450 MW CCPP was synchronized at 16:03 for testing purpose.													
e) After maintenance Ashuganj ST-2 was synchronized at 20:20.													
f) Hasnabad-Kami	rangirchar 132 kV C	Ckt was under	shut down from 19	9:40 to 21:29 du	e to red hot maintena	nce at							
Kamrangirchar en													
					nized at 07:05(17/12/2	2015).							
 h) Hasnabad-Aminbazar 230 kV Ckt-2 was shut down at 07:41 (17/12/2015) due to A/M. i) Ishurdi 132/33 kV T1 transformer tripped at 04:52 (17/12/2015) due to self protection tripped. 													
i) Ishurdi 132/33 k	V T1 transformer tri	ipped at 04:52	(17/12/2015) due	to self protectio	n tripped.								
Sub Divisional Engi	ineer		Executive Eng	ineer			1			s	uperintend	lent Engineer	
Network Operation	Division		Network Operation								Load Dis	patch Circle	
	Division		Network Operation				1				Load Dis		