

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
Reporting Date : 10-Dec-15									
Till now the maximum generation is :-				8177 MW		21:00		Hrs on 13-Aug-15	
The Summary of Yesterday's ( 9-Dec-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	4938.0	MW	Hour :	12:00	Min. Gen. at	5:00	3726		
Evening Peak Generation :	6730.0	MW	Hour :	18:30	Max Generation :		7687		
E.P. Demand (at gen end) :	6730.0	MW	Hour :	18:30	Max Demand :		6800		
Maximum Generation :	6730.0	MW	Hour :	18:30			887		
Total Gen. (MKWH) :	116.5	System L/ Factor :		72.11%	Load Shed :		0		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum				-40		MW	a 15:00	Energy	7.867
Import from West grid to East grid :- Maximum						MW	a -	Energy	-
Water Level of Kapt 10-Dec-15									
Actual :		100.39		Ft.(MSL) ,		Rule curve :		105.19 Ft( MSL )	
Gas Consumed : Total				921.12		MMCFD.		Oil Consumed (PDB) :	
								HSD :	
								FO :	
Cost of the Consumed Fuel (PDB+Pvt) :				Gas :		Tk55,888,036			
				Coal :		Tk0		Oil : Tk197,708,921	
								Total : Tk253,596,957	
Load Shedding & Other Information									
Area	Yesterday		Estimated Demand (S/S end)			Today		Rates of Shedding	
	MW		MW			Estimated Shedding (S/S end)		MW (On Estimated Dem)	
Dhaka	-	0:00	2757					-	
Chittagong Area	-	0:00	706					-	
Khulna Area	-	0:00	787					-	
Rajshahi Area	-	0:00	737					-	
Comilla Area	-	0:00	574					-	
Mymensingh Area	-	0:00	438					-	
Sylhet Area	-	0:00	324					-	
Barisal Area	-	0:00	153					-	
Rangpur Area	-	0:00	422					-	
Total	0		6898					0	
Information of the Generating machines under shut down.									
	Planned Shut- Down					Forced Shut- Down			
						1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1(12/09/2015) 3) Barapukuria ST-2 (07/12/2015) 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-3 7) Haripur-412 MW (25/05/2015) 8) Raozan ST: Unit-2 (18/10/2015)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Forced load shaded / Interrupted Areas				
a) Comilla(N)-AKSML 230 kV Ckt-1 was under shut down from 08:54 to 16:21 due to A/M. b) Julda-Sikalbaha 132 kV Ckt was under shut down from 08:21 to 15:24 due to A/M. c) Tongi-Bashundhara 132 kV Ckt-1 was under shut down from 09:12 to 16:45 due to A/M. d) Gulshan-Rampura 132 kV Ckt-2 was under shut down from 08:31 to 15:16 due to A/M. e) Kallyanpur-Aminbazar 132 kV Ckt-2 was under shut down from 08:17 to 13:43 due to A/M. f) Mymensingh-Jamalpur 132 kV Ckt-2 was under shut down from 09:05 to 16:55 due to A/M. g) Jamalpur-Sherpur 132 kV Ckt-1 was under shut down from 08:43 to 13:47 due to A/M. h) Bheramara HVDC-Ishurdi 230 kV Ckt-1 was under shut down from 08:48 to 16:03 due to A/M. i) Gallamari 132/33 kV T2 transformer was under shut down from 09:31 to 14:57 due to A/M. j) Khulna(S)-Khulna© 132 kV Ckt-1 was under shut down from 08:26 to 15:36 due to A/M. k) Barisal(N)-Barisal(S) 132 kV Ckt-2 was under shut down from 09:45 to 16:25 due to A/M. l) Ashuganj-Kishoreganj 132 kV Ckt-1 was under shut down from 12:28 to 13:54 due to A/M. m) Sylhet 150 MW GT tripped at 12:58 due to gas pressure low and was synchronized at 19:12. n) Kallyanpur-Aminbazar 132 kV Ckt-1 was under shut down from 13:44 to 17:31 due to A/M. o) Mymensingh-Kishoreganj Ckt-1 & 2 both tripped at 07:24(10/12/2015) from Kishoreganj end showing distance ZZ B-phase and were switched on at 07:33 & 07:39 respectively.									
Sub Divisional Engineer Network Operation Division					Executive Engineer Network Operation Division				
					Superintendent Engineer Load Dispatch Circle				