				O COMPANY OF BANGLADE ONAL LOAD DESPATCH_C				
Till now the maxin	num generation i	e • _	8177 MW	DAILY REPORT		21:00	Hrs on	Reporting Date 13-Aug-15
The Summary of Y		3-Dec-15	Generation &	Demand		21.00	Today's Actual Min Gen. & P	
Day Peak Generation	:	5081.0	MW	Hour :		12:00	Min. Gen. at	4:00
Evening Peak Generati		6804.0	MW	Hour :		18:00	Max Generation :	
E.P. Demand (at gen er Maximum Generation		6804.0 6804.0	M W M W	Hour : Hour :		18:00 18:00	Max Demand : Shortage :	
Total Gen. (MKWH)	i . :	120.5	System L/ Facto			73.77%	Load Shed :	
				MPORT THROUGH EAST-W	VEST INTERCONNECTOR		•	
Export from East grid Import from West grid	•	aximum	-	0			at 11:00 at -	Energy Energy
Actual	: 101.11	Water Level of Ka Ft.(MSL),	ptai 4-Dec-15		Rule curve	: 105.73	Ft.(MSL)	
Gas Consumed :	Total	865.74	MMCFD.				med (PDB):	
ous consumer .	Total	005.74	MMCID.			on consu		HSD : FO :
Cost of the Consumed	Fuel (PDB+Pvt) :			Tk52,132,068		01	T1 242 490 C00	Tetal
		Coal : Load Shedding &	ک کرد Other Informatio	Tk7,695,122		Oil	: Tk242,489,690	Total
A	Vastanda						Taday	
Area	Yesterday	y		Estimated Demand (S	S/S end)		Today Estimated Shedding (S/S end)	
	MW	r		MW				MW
Dhaka	-	0:00		2734				-
Chittagong Area	-	0:00		700				-
Khulna Area	-	0:00		779				-
Rajshahi Area Comilla Area	-	0:00 0:00		730 569				-
Mymensingh Area	-	0:00		434				-
Sylhet Area	_	0:00		322				_
Barisal Area	-	0:00		151				-
Rangpur Area	-	0:00		419				-
Total	- 0	<u> </u>		6838				0
	Information	af the Conception		d				
	Information	of the Generating r	nachines under shut	down.				
	Planned Shut- Do	own				Forced Sh		
							sal ST: Unit-6 (18/07/2010)	09) Ashugan
							anj ST: Unit-1(12/09/2015)	10) Barapuk
							a 150 MW (16/10/2015) a ST 110 MW (04/11/2014)	11) Sikalbah 12) Siddhirg
							sal ST: Unit-4 (05/01/2015)	13) Ghorasa
						6) Haripu		io) eneraed
							r-412 MW (25/05/2015)	
						8) Raoza	an ST: Unit-2 (18/10/2015)	
	Additional Infor	mation of Machin	es, lines, Interrupt	ion / Forced Load shed etc.				
a) Hathazari-Madun	Description	t-1 was under shi	it down from 09:1	3 to 15:42 due to A/M.		Forced los	ad shaded / Interrupted Areas	
				09:15 to 17:08 due to A/M.				
c) Tongi 230/132 kV	/T2 transformer v	was under shut d	own from 09:36 to	14:34 due to AM.				
d) Sherpur 132/33 k								
				to 15:54 due to A/M.				
				6 to 17:20 due to A/M.				
g) Barisal(N)-Madar h) Barapukuria-Bog								
i) Ishurdi 230 kV bus								
1				08:10 to 16:33 due to A/M.				
k) Barapukuria 132/	33 kV T5 transfor	mer was under s	hut down at 08:10	due to transformer replacem	ent work.			
l) Rampura 132 kV (
		er shut down from	n 11:01 to 11:18 du	ue to auxiliary transformer			WW pow er interruption occurred u	inder Kishoreganj S
fuse replacement			t down from 11:17	7 to 17:06 due to 33 kV CB to I)1 to 11:18. W pow er interruption occurred un	der Jemelnur C/C e
replacement work		er was under stid			Jus loop	1	7 to 17:06	ider Jamaipur 5/5 a
		vas under shut de	own from 11:55 to	14:40 due to red hot mainten	ance.			
p) Noapara 132/33	kV T4 transforme	r was under shut	down from 09:52	to 14:42 due to 33 kVB-phas	se CT change.			
				25 to 15:37 due to 33 kV bus A	VM.			
r) Bheramara HVDC					proporton (work)			
				(04/12/2015) to due to BSRM 12/2015) due to maintenance				
Sub Divisional Engi	neer		Executive E	ngineer		•		Superin
Network Operation			Network Oper	-				Load
						1		

	4-Dec-15
	4-Dec-15
mand	3741
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Tk302,3	16,881
	f Shedding mated Demand)
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nj ST(23	-5(01/12/2015)
31. Ulli	
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