

Till now the maximum generation is :-		8177 MW		21:00		Hrs on 13-Aug-15		30-Nov-15	
The Summary of Yesterday's (29-Nov-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5290.0	MW	Hour :	12:00	Min. Gen. at	5:00		3906	
Evening Peak Generation :	6911.0	MW	Hour :	18:30	Max Generation	:		7890	
E.P. Demand (at gen end) :	6911.0	MW	Hour :	18:30	Max Demand	:		7900	
Maximum Generation :	6911.0	MW	Hour :	18:30	Shortage	:		890	
Total Gen. (MKWH) :	120.6		System L/ Factor :	72.72%	Load Shed	:		0	
EXPORT /IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum		130		MW		±2:00		Energy 7.867	
Import from West grid to East grid :- Maximum		-		MW		± -		Energy -	
Water Level of Kapt 30-Nov-15									
Actual :		101.59	Ft.(MSL) ,		Rule curve :		106.10	Ft.(MSL)	
Gas Consumed :	Total	970.42	MMCFD.		Oil Consumed (PDB) :				
					HSD :				
					FO :				
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :			Tk58,766,371					
	Coal :			Tk2,695,245					
				Oil :		Tk181,886,938	Total :	Tk243,348,554	

Area	Yesterday		Estimated Demand (S/S end)	Today	
	MW			Estimated Shedding (S/S end)	Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2897	-	-
Chittagong Area	-	0:00	745	-	-
Khulna Area	-	0:00	831	-	-
Rajshahi Area	-	0:00	777	-	-
Comilla Area	-	0:00	601	-	-
Mymensingh Area	-	0:00	457	-	-
Sylhet Area	-	0:00	340	-	-
Barisal Area	-	0:00	160	-	-
Rangpur Area	-	0:00	443	-	-
	-				
Total	0		7251	0	

	Planned Shut- Down	Forced Shut-Down
		1) Ghorasal ST: Unit-6 (18/09) Raozan ST: Unit-2 (18/10/2015)
		2) Ashuganj ST: Unit-1(12/01) Barapukuria ST-1 (05/11/2015)
		3) Khulina 150 MW (16/10/211) Ghorashal Unit-2 (15/11/2015)
		4) Khulina ST 110 MW (04/12) Sikabaha 60MW (23/11/15)
		5) Ghorasal ST: Unit-4 (05/013) Siddhirganj ST(23/11/15)
		6) Haripur GT-3 14) Ashuganj 225 MW (29/11/15)
		7) Haripur-412 MW (25/05/215) Chandpur CCPP (30/11/2015)
		8) Raozan ST: Unit-2 (18/10/2015)

Description	Forced load shaded / Interrupted Areas
a) Rangpur-Lalmonirhat 132 kV Ckt was under shut down from 08:05 to 16:45 due to A/M.	
b) Barapukuria 132 kV BC was under shut down from 08:50 to 12:55 due to A/M.	
c) Khulshi-Madunaghat 132 kV Ckt-2 was under shut down from 09:20 to 14:27 due to A/M.	
d) Tongi 230/132 kV T1 transformer was under shut down from 09:19 to 15:05 due to A/M.	
e) Rampura-Bashundhara 132 kV Ckt-2 was under shut down from 08:33 to 15:10 due to A/M.	
f) Ullon 132/33 kV T3 transformer was under shut down from 08:45 to 15:40 due to A/M.	
g) Faridpur-Bheramara 132 kV Ckt-2 was under shut down from 08:25 to 15:57 due to A/M.	
h) Kallyanpur-Aminbazar 132 kV Ckt-2 was under shut down from 09:15 to 12:31 due to LA Change.	
i) Noapara 132/33 kV T1 transformer was under shut down from 08:20 to 16:20 due to A/M.	
j) Tongi-Bashundhara 132 kV Ckt-1 was under shut down from 08:15 to 15:50 due to A/M.	
k) Mymensingh-Jamalpur 132 kV Ckt-1 was under shut down from 08:20 to 16:43 due to A/M.	
l) Barapukuria-Saidpur 132 kV Ckt-1 was under shut down from 09:02 to 12:49 due to A/M.	
m) Baghabari-Ishurdi 230 kV Ckt-1 was under shut down from 09:10 to 15:59 due to A/M.	
n) Khulshi-Halishahar 132 kV Ckt-3 was under shut down from 09:15 to 15:55 due to A/M.	
o) Khulna (C) 132/33 kV T3 transformer was under shut down from 10:30 to 11:50 due to A/M.	
p) Bhasantec 132/33 kV T2 transformer was under shut down from 08:39 to 15:25 due to A/M.	
q) Feni-Chowmuhoni 132 kV Ckt-1 was under shut down from 08:20 to 16:29 due to A/M.	
r) Aminbazar-Hasnabad 230 kV Ckt-1 was under shut down from 11:27 to 16:41 due to A/M.	
s) Aminbazar 230 kV Bus-1 was under shut down from 15:20 to 16:28 due to A/M.	
t) After maintenance Ghorashal Unit-3 was synchronized at 15:30.	
u) Chatak 132/33 kV T2 tripped at 17:30 showing O/C relay and was switched on at 17:40.	About 16 MW power interruption occurred under Chatak S/S areas from 17:30 to 17:40
v) Haripur-Rahim Steel 132 kV Ckt tripped at 05:35 showing dist.relay and was switched on at 20:32.	
w) Haripur-Rampura 230 kV Ckt-2 tripped at 20:32 from Haripur end showing Dir.E/F relay and was switched on at 20:49.	
x) Chandpur CCPP was shut down at 23:09 due to maintenance work.	
y) After maintenance Barapukuria Unit-2 was synchronized at 23:45.	
z) Mirpur 132/33 kV T2 transformer tripped at 00:35 (30/11/2015) showing main protection buchholz tripped relay.	About 10 MW power interruption occurred under Mirpur S/S areas from 00:35 to 00:45 (30/11/2015).
Aa) Ashuganj-Kishorganj 132 kV Ckt-1 is under shut down since 07:41 (30/11/2015) due to A/M.	

Superintendent Engineer
Load Dispatch Circle