			NATIONAL	MPANY OF BANGLADES: L LOAD DESPATCH CEN JILY REPORT	H LTD. TER					
Till now the mavin	mum generation is :		8177 MW			21:00	Hrs on	Reporting Date : 13-Aug-15	27-Nov-15	
The Summary of		26-Nov-15	Generation & Dema	nd		21.00			oable Gen. & Demand	
Day Peak Generation		5133.0	MW	Hour :		12:00	Min. Gen. at	5:00	3829	
Evening Peak Genera		6871.0	MW	Hour :		19:00	Max Generation		7675	
E.P. Demand (at gen		6871.0	MW	Hour :		19:00	Max Demand		6500	
Maximum Generation		6871.0	MW	Hour :		19:00	Shortage		1175	
Total Gen. (MKWH)		121.4	System L/ Factor			73.59%	Load Shed		0	
Total Och. (Mitt (11)		121.1		THROUGH EAST-WEST	INTERCONNECTOR		Loud Dired	•	0	
Export from East grid	d to West grid :- Max	imum		-120			a15:00	Energy	7.867	
	id to East grid :- Max		-				a -	Energy	-	
		ter Level of Ka	apt 27-Nov-15					07		
Actual :	101.87 Ft	.(MSL),	-		Rule curve :	106.40	Ft.(MSL)			
Gas Consumed :	Total	932.41	MMCFD.			Oil Consu	med (PDB):	HSD : FO :		
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :		Tk54,218,293						
		Coal :		Tk2,265,568		Oil :	Tk209,957,950	Total :	Tk266,441,812	
		ad Shedding &	Cother Information							
Area Yesterday							Today			
				Estimated Demand (S/S en	d)		Estimated Shedd		Rates of Shedding	
	MW			MW				MW	(On Estimated Demand)	
Dhaka	-	0:00		2852				-	-	
Chittagong Area	-	0:00		733				-	-	
Khulna Area	-	0:00		817				-	-	
Rajshahi Area	-	0:00		764				-	-	
Comilla Area	-	0:00		592				-	-	
Mymensingh Area	-	0:00		451				-	-	
Sylhet Area	-	0:00		335				-	-	
Barisal Area	-	0:00		157				-	-	
Rangpur Area	-	0:00		436				-	-	
	-									
Total	0			7137				0		
			machines under shut do	wn.						
Planned Shut- Down						Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/0 9) Raozan ST: Unit-2 (18/10/2015) 2) Ashuganj ST: Unit-1(12/0 10) Barapukuria ST-1 (05/11/2015) 3) Khulna 150 MW (16/10/2(11) Ashuganj ST: Unit-2 (23/11/15). 4) Khulna ST 110 MW (04/1 12) Ghorashal Unit-2 (15/11/2015) 5) Ghorasal ST: Unit-4 (05/013) Sikalbaha 60MW (23/11/15) 6) Haripur GT-3 14) Siddhirgonj ST(23/11/15) 7) Ghorashal Unit-3 (20/11/215) Barapukuria ST-2 (26/11/2015) 8) Haripur-412 MW (25/05/2015)				
	Additional Informa	tion of Machin	nes, lines, Interruption	/ Forced Load shed etc.		<i>·</i>	ad shaded / Inter			
a) Pabna-Shahiadr		shut down fro	m 08:12 to 17:35 due	to A/M.						
b) Goalpara 132 k², c) Comilla(N)-Comi d) Shaympur-Harip e) Mirpur 132/33 k², f) Hathazari-Baraul g) Kallyanpur-Amin h) Jamalpur 132/33 j) Jhenaidah 132/33 O/C, E/F relay au j) Barisal-Patuakha k) Kallyanpur-Amin R phase and was l) Comilla(n) -AKSM m) Bheramara-Kus	/ B Bus was shut d illa(S) 132 kV Ckt w ur 132 kV Ckt was s / T1 transformer wa ia 132 kV Ckt-1 was bazar 132 kV Ckt-2 s kV T4 transformer d was switched on li 132 kV Ckt trippe bazar 132 kV Ckt-1 s switched on at 19: /L 230 kV Ckt # 1 lis 132 kV Ckt # 1 lis	own from 08:1 as shut down froi shut down froi is shut down froi was shut down f was shut down ormer tripped at 10:45. dat 11:55 shi tripped at 19: 14. der shut dowr s under shut dowr	10 to 15:16 due to A/M from 08:34 to 17:19 di m 08:55 to 16:31 due to from 09:34 to 16:34 du rom 09:34 to 14:34 du vn from 09:43 to 17:20 m from 08:18 to 09:30 at 10:37 due to 33 kV powing O/C,E/F relay an	e to A/M. o A/M. e to A/M. to A/M. (27/11/15) due to A/M. Bottail feeder trip showing nd was switched on at 11:5 d showing main differential) due to BSRM work. //15) due to A/M.	8.		MW power inter 7 to 10:45.	ruption occurred	under Jhenaidah S/S area	
Sub Divisional Engineer Network Operation Division							tive Engineer Operation Division		Superintendent Engineer Load Dispatch Circle	