

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT							OF-LDC-08 Page -1	
Till now the maximum generation is :-			8177 MW		21:00		Reporting Date : 26-Nov-15 13-Aug-15	
The Summary of Yesterday's ( 25-Nov-15			Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	5158.0	MW	Hour :	12:00	Min. Gen. at	4:00	4000	MW
Evening Peak Generation :	6915.0	MW	Hour :	18:00	Max Generation :		7710	MW
E.P. Demand (at gen end) :	6915.0	MW	Hour :	18:00	Max Demand :		7100	MW
Maximum Generation :	6915.0	MW	Hour :	18:00	Shortage :		610	MW
Total Gen. (MKWH) :	122.5	System L/ Factor	:	73.81%	Load Shed	:	0	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from East grid to West grid :- Maximum				70	MW	a 17:00	Energy	7.867
Import from West grid to East grid :- Maximum				-	MW	a -	Energy	-
Water Level of Kapt 26-Nov-15								
Actual : 101.96				Rule curve : 106.50 Ft.( MSL )				
Gas Consumed : Total		923.13	MMCFD.		Oil Consumed (PDB) :			
					HSD :		Liter	
					FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :	Tk53,269,065					
		Coal :	Tk8,007,611		Oil : Tk176,704,919		Total : Tk237,981,595	
Load Shedding & Other Information								
Area	Yesterday		Estimated Demand (S/S end)		Today			
	MW		MW		Estimated Shedding (S/S end) MW		Rates of Shedding (On Estimated Demand)	
Dhaka	-	0:00	2839		-		-	
Chittagong Area	-	0:00	729		-		-	
Khulna Area	-	0:00	812		-		-	
Rajshahi Area	-	0:00	761		-		-	
Comilla Area	-	0:00	590		-		-	
Mymensingh Area	-	0:00	449		-		-	
Sylhet Area	-	0:00	334		-		-	
Barisal Area	-	0:00	157		-		-	
Rangpur Area	-	0:00	434		-		-	
Total	0		7105		0			
Information of the Generating machines under shut down.								
	Planned Shut- Down				Forced Shut- Down			
					1) Ghorasal ST: Unit-6 (18/0 9) Raozan ST: Unit-2 (18/10/2015) 2) Ashuganj ST: Unit-1(12/0:10) Barapukuria ST-1 (05/11/2015) 3) Khulna 150 MW (16/10/2011) Ashuganj ST: Unit-2 (23/11/15). 4) Khulna ST 110 MW (04/1 12) Ghorashal Unit-2 (15/11/2015) 5) Ghorasal ST: Unit-4 (05/0 13) Sikalbaha 60MW (23/11/15) 6) Haripur GT-3 14) Siddhirgonj ST(23/11/15) 7) Ghorashal Unit-3 (20/11/215) Barapukuria ST-2 (26/11/2015) 8) Haripur-412 MW (25/05/2015)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.								
Description					Forced load shaded / Interrupted Areas			
a) Hathazari-Baraulia 132 kV Ckt-2 was under shut down from 09:09 to 15:28 due to A/M. b) Halishahar-Khulshi 132 kV Ckt-2 was under shut down from 08:50 to 16:05 due to A/M. c) Sonargaon-Haripur 132 kV Ckt-2 was under shut down from 07:11 to 16:18 due to A/M. d) Rampura-Bashundhara 132 kV Ckt-1 was under shut down from 08:33 to 18:16 due to A/M. e) Comilla(N)-Feni 132 kV Ckt-2 was under shut down from 08:17 to 16:43 due to A/M. f) Aminbazar-Tongi 132 kV Ckt-2 was under shut down from 11:12 to 16:48 due to A/M. g) Kallyanpur-Aminbazar 132 kV Ckt-2 was under shut down from 09:23 to 16:44 due to A/M. h) Mymensing-Kishorganj 132 kV Ckt-2 was under shut down from 08:27 to 15:55 due to A/M. i) Sirajganj-Bogra 230 kV Ckt-1 was under shut down from 08:25 to 13:59 due to A/M. j) Pabna-Shahjadpur 132 kV Ckt was under shut down from 08:17 to 17:14 due to A/M. k) Goalpara 132 kV Bus coupler was under shut down from 07:55 to 15:58 due to A/M. l) Jamalpur 132/33 kV T3 transformer was under shut down from 09:33 to 17:05 due to oil leakage maint. m) Joydevpur 132/33 kV T2 transformer was under shut down from 08:52 to 15:45 due to A/M. n) Sirajganj 132/33 kV T4 transformer was under shut down from 09:01 to 14:50 due to A/M. o) Ullon 132/33 kV T2 transformer was under shut down from 10:50 to 12:16 due to A/M. p) Mirpur 132/33 kV T1 transformer was under shut down from 09:37 to 17:03 due to A/M. q) Jessore 33 kV capacitor bank was under shut down from 09:30 to 13:50 due to A/M. r) Jessore 132/33 kV T2 transformer was under shut down from 11:40 to 13:32 due to protection test. s) Manikganj 132/33 kV T4 transformer was under shut down from 09:56 to 16:22 due to oil leakage maint. t) Barapukuria #2 tripped at 07:20 (26/11/15) due to trip of air heater. u) Ashuganj CCPP 225 MW tripped at 06:59 (26/11/15) due to problem of intake air filter.					About 30 MW power interruption occurred under Jamalpur S/S area from 09:33 to 09:55.			
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division			Superintendent Engineer Load Dispatch Circle			