				ID COMPANY OF BANGLA IONAL LOAD DESPATCH DAILY REPORT			n		F-LDC-08 Page -1
Till now the maxim	um generation is •	_	8177 MW		21:00	Hrs	Reporting Date : on 13-Aug-15	25-Nov-15	
The Summary of Y		24-Nov-15	Generation &	k Demand	21.00		ual Min Gen. & Prob	able Gen. & De	mand
Day Peak Generation		5275.0	MW	Hour:	12:00	Min. Gen. a		3895	MW
Evening Peak Genera		6934.0	MW	Hour:	18:00	Max Generat		7783	MW
E.P. Demand (at gen	,	6934.0	MW MW	Hour:	18:00	Max Demand	d :	7100	MW
Maximum Generation Fotal Gen. (MKWH)		6934.0 122.9	System L/ Fa	Hour:	18:00 73.85%	Shortage Load Shed	:	683 0	MW MW
Total Coll. (WIR W11)	· · · · · · · · · · · · · · · · · · ·			HROUGH EAST-WEST IN		•	· · ·		141 44
	to West grid: - Max id to East grid: - Max	imum		-60		a 16:00 a -	Energy Energy	7.867	MKW MKW
Actual :		ater Level of Ka L(MSL),	pt 25-Nov-15	Rul	e curve : 106.60	Ft.(MSL)			
Gas Consumed:	Total	925.81	MMCFD.		Oil Consu	imed (PDB):			
							HSD : FO :		Liter Liter
Cost of the Consume	ed Fuel (PDB+Pvt):	Gas : Coal :		Tk53,444,290 Tk8,007,615	Oil	: Tk185,047,35	53 Total :	Tk246,499,259	
	Lo	ad Shedding &	Other Informat		<u> </u>	. 11100,017,00		11210,133,203	
Area	Yesterday					Today			
	3 000		I	Estimated Demand (S/S end)		Estimated Sl	hedding (S/S end)	Rates of Shed	_
Dhaka	MW	0:00		MW 2895			MW	(On Estimated 1	Demand)
Chittagong Area	-	0:00		745			-	-	
Khulna Area	-	0:00		830			-	-	
Rajshahi Area	-	0:00		777			-	-	
Comilla Area	-	0:00		600			-	-	
Mymensingh Area Sylhet Area	-	0:00		457 340			-	-	
Barisal Area	-	0:00		160			-	-	
Rangpur Area	-	0:00		443			-	-	
Гotal	0			7247			0		
	Information of	the Generating	machines under	r shut down.					
	Planned Shut- Dow	'n			Forced Si	hut- Down			
					3) Khulna 4) Khulna 5) Ghora 6) Haripu 7) Ghora	a 150 MW (10 a ST 110 MW sal ST: Unit-4	20/11/2015).	j ST: Unit-2 (23 al Unit-2 (15/11	3/11/15) 1/2015) 1/15)
o) Sirajganj 132/33 c) Madunaghat-TK0	Description 33 kV T4 transformer kV T3 transformer C 132 kV Ckt-2 was	er was under si was under shu s under shut do	nut down from at down from 0 own from 08:12	09:40 to 14:20 due to A/M. 10 to 15:48 due to A/M.	Forced lo	ad shaded / In	terrupted Areas		
e) Sonargaon-Harip f) Ullon 132/33 kV 1 g) Jamalpur 132/33 h) Netrokona 132/3 i) Mymensingh-Kisi j) Shyampur-Haripu k) Goalpara 132/33 l) Bogra-Serajganj 2 m) Ishurdi-Pabna 1 n) Aminbazar-Tongi o) Feni-Hathazari 1 protection test.	rur 132 kV Ckt-2 war T2 transformer was kV T3 transformer 3 kV T3 transformer 3 kV T3 transformer 132 kV Ckt-2 was kV T6 transformer 230 kV Ckt-2 was und 1230 kV Ckt-2 was und 1230 kV Ckt-2 was und 1230 kV Ckt-2 was und 1230 kV Ckt-2 was und 132 kV Ckt-2 was und 132 kV Ckt-2 was und 133 kV Ckt-2 was und	as under shut do under shut do was under shu rows under she 2 was under se under shut dow mas under shut dow er shut down funder shut down under shut d	down from 08:25 at down from 08:25 at down from 08:25 at down from thut down from thut down from 10:25 at down from 08:20 t from 09:38 to 1 wn from 09:12 a from 13:15 to wn since 06:10	(25/11/2015) due to	1.				
Sub Divisional Engir Network Operation I			Executive Network Ope	Engineer ration Division			•	tendent Enginee Dis patch Circle	er