			NATION	COMPANY OF BANGLADES VAL LOAD DESPATCH CE	H LTD. NTER					c	)F-LDC-08
				DAILY REPORT					: 23-Nov-15		Page -1
Till now the maximum generation is : -         8177 MW           The Summary of Yesterday's (22-Nov-15         Generation & Demand						21:00         Hrs         on         13-Aug-15           Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation		5276.0	MW	Hour :		12:00	Min. Gen. at	4:00	4001	MW	
Evening Peak Genera		7010.0	MW	Hour :		18:30	Max Generation	:	7900	MW	
E.P. Demand (at gen		7010.0	MW	Hour :		18:30 18:30	Max Demand	:	7100	MW MW	
Maximum Generation Total Gen. (MKWH)		7010.0 122.9	MW System L/ Factor	Hour :		73.03%	Shortage Load Shed	:	800 0	MW	
				RT THROUGH EAST-WEST	INTERCONNECTO						
Export from East grid				20		MW MW	a17:00 a -	Energ		MKWHR. MKWHR.	
Import from West gri		aximum Water Level of K	apt 23-Nov-15			MW	a -	Energ	y -	MKWHK.	
Actual :		Ft.(MSL),	•		Rule curve	: 106.50	Ft.( MSL )				
Gas Consumed :	Total	975.49	MMCFD.			Oil Cons	umed (PDB):				
ous consumed :	Total	<i>y</i> 15.17	miller b.			on cons		HSD :		Liter	
								FO :		Liter	
Cost of the Consume	d Fuel (PDB+Pvt)	Gas :		Tk57.036.732							
		Coal :		Tk8,124,795		Oil	: Tk175,807,635	Total	: Tk240,969,162	2	
	-										
Load Shedding & Other Information											
Area	Yesterday						Today				
	MW			Estimated Demand (S/S er MW	ıd)		Estimated Shedd	ling (S/S end) MW	Rates of Shee (On Estimated		
Dhaka	-	0:00		2898				-	(On Estimated	(Demand)	
Chittagong Area	-	0:00		745				-	-		
Khulna Area	-	0:00		831				-	-		
Rajshahi Area Comilla Area	-	0:00 0:00		778 601				-	-		
Mymensingh Area		0:00		458				-	-		
Sylhet Area	-	0:00		341				-	-		
Barisal Area	-	0:00		160				-	-		
Rangpur Area	-	0:00		443				-	-		
Total	0			7255				0			
	Information	of the Generating	g machines under shut	down.							
	Planned Shut- Do	wi/n				Forced S	Shut- Down				
	Thunned Shar Do						asal ST: Unit-6 (1	8/0 9) Raozan	ST: Unit-2 (18/	/10/2015)	
							ganj ST: Unit-1(1				
							a 150 MW (16/10 a ST 110 MW (0				
							asal ST: Unit-4 (0				
						6) Harip					
							ashal Unit-3 (20/1 ur-412 MW (25/0				
						8) Haripi	ur-412 IVIVV (25/0	5/2015)			
	Additional Inform	nation of Machi	nes, lines, Interrupti	on / Forced Load shed etc.							
	Description					Forced lo	oad shaded / Inter	rupted Areas			
			n 08:42 to 18:50 due								
			vn from 08:08 to 14:								
c) Palashbari 132/33 kV T3 transformer was shut down from 09:45 to 14:28 due to A/M. d) Ishurdi-Ghorasal 230 kV Ckt-2 was shut down from 08:15 to 16:31 due to A/M.											
e) Barapukuria 132/33 kV T4 transformer was shut down from 08:18 to 15:07 due to A/M.											
f) Lalmonirhat 132/33 kV T2 transformer was shut down from 08:25 to 16:40 due to A/M.											
g) Netrokona 132/33 kV T3 transformer was shut down from 08:20 to 15:10 due to A/M. h) Modunahat- Hathazari 132 kV Ckt-2 was shut down from 08:56 to 15:25 due to A/M.											
			om 09:07 to 17:20 c								
			wn from 08:50 to 15								
k) Jessore 132/33	kV T2 transforme	r was shut dowr	n from 09:21 to 14:5	8 due to A/M.			terruption occurr as from 09:21 to 1		1W) under Jess	sore	
I) Comilla(n) - Feni	132 kV Ckt-2 was	s shut down froi	m 08:16 to 15:17 du	e to A/M.		J/J alea	13 11011 09.21 10	H.JU.			
			vn from 08:21 to 14:								
			wn from 07:03 to 17								
<ul> <li>o) Bheramara - Kustia 132 kV Ckt-1 was shut down from 06:14 to 16:05 due to project work.</li> <li>p) Bashundhara 132 kV reserve bus shut down from 08:45 to 16:27 due to A/M.</li> </ul>							1				
q) Sikalbaha 60 MV	N was under shut	down since 17	28 due to vibration	high							
r) Kabirpur 132 kV	bus is under shut	down since 06	:45(23/11/15) due te	D A/M.			nterruption occurr as since 06:45.	ed (about 30 N	1W) under Kabi	irpur	
				/11/15) due to project work.		J/J alea	a annoe 00.40 .				
				23/11/15) due to A/M.							
Sub Divisional Engi			Executive Eng			1			intendent Engin		
Network Operation	Division		Network Operation	on Division				Loa	d Dispatch Circ	le	