			POWER GRID CO NATIONA	MPANY OF BANGLADESH LTD. L LOAD DESPATCH CENTER AILY REPORT						(OF-LDC-08 Page -1
Till now the maxin			8177 MW	ALLI KEIOKI	21.	:00	Rer Hrs on 1	orting Date : 13-Aug-15	22-Nov-15		I age -1
The Summary of		21-Nov-15	Generation & Dema	and	21:	:00	Today's Actual Min		able Con & D	omond	
Day Peak Generation	resteruays (4960.0	MW	Hour :		12:00	Min. Gen. at	4:00	4056	MW	
Evening Peak Genera		7042.0	MW	Hour:		18:30	Max Generation		8050	MW	
E.P. Demand (at gen		7042.0	MW	Hour :		18:30	Max Demand		7250	MW	
Maximum Generatio		7042.0	MW	Hour :		18:30	Shortage		800	MW	
Total Gen. (MKWH)	:	119.4	System L/ Factor	:	7	0.67%	Load Shed	:	0	MW	
			EXPORT / IMPORT	THROUGH EAST-WEST INTER	RCONNECTOR						
Export from East grid				-110	M		a17:00	Energy	7.867	MKWHR.	
Import from West gri	id to East grid :- N	faximum			M	W	a -	Energy	-	MKWHR.	
Actual :	102.35	Water Level of Ka Ft.(MSL),	pt 22-Nov-15		Rule curve : 1	06.00	Ft.(MSL)				
Actual :	102.55	FL(MSL),			Rule curve : 1	100.90	FL(MOL)				
Gas Consumed :	Total	965.03	MMCFD.		Oil	l Consu	med (PDB):				
							, , , I	HSD :		Liter	
							I	FO :		Liter	
Cost of the Consume	d Fuel (PDB+Pvt)			Tk56,480,575							
		Coal :		Tk8,007,611	C	Dil :	Tk179,326,262	Total :	Tk243,814,448		
		and Shadding P	Other Information								
Load Shedding & Other Information											
Area	Yesterday	/					Today				
				Estimated Demand (S/S end)			Estimated Shedding	(S/S end)	Rates of Shed	ding	
	MW			MW					(On Estimated]		
Dhaka	-	0:00		2982				-	-		
Chittagong Area	-	0:00		769				-	-		
Khulna Area	-	0:00		857				-	-		
Rajshahi Area	-	0:00		802				-	-		
Comilla Area	-	0:00		617				-	-		
Mymensingh Area	-	0:00		469 350				-	-		
Sylhet Area Barisal Area	-	0:00		350 164				-	-		
Rangpur Area		0:00		455				-	-		
rangpai ruca	-	0.00		100							
Total	0			7465			()			
	Information	of the Generating	machines under shut do	own.							
	Planned Shut- Do	own					nut- Down				
							sal ST: Unit-6 (18/0				
							anj ST: Unit-1(12/0 ⁴ a 150 MW (16/10/2(⁴				
							a ST 110 MW (04/1 1				
					4)	Ghora	sal ST:# 4 (5/1/15)	12) 0110103110		1/2010)	
							r GT-3				
							shal Unit-3 (20/11/20	015).			
					8)	Haripu	r-412 MW (25/05/20	15)			
	Additional Infor	mation of Machin	ies, lines, Interruption	/ Forced Load shed etc.							
	Description				Fo	rced lo	ad shaded / Interrup	ted Areas			
a) Siraigani-Bogra		s shut down from	08:35 to 16:14 due to	n A/M	ru	i ceu io	au shaueu / Interrup	leu Areas			
 a) Sirajganj-Bogra 230 kV Ckt-1 was shut down from 08:35 to 16:14 due to A/M. b) Thakurgaon-Panchagar 132 kV Ckt was shut down from 08:05 to 16:35 due to A/M. 							erruption occurred (about 14 MW	/) under Pancl	hagar	
							s from 08:05 to 16:3				
			m 08:24 to 17:02 due								
			own from 08:15 to 14								
			wn from 09:26 to 14:4		_						
f) Jamalpur 132/33	kV T3 transforme	er was shut dowr	n from 09:12 to 16:05	due to A/M.			erruption occurred (under Jamalp	our	
					S/S	S areas	s from 09:12 to 16:0	5.			
			wn from 08:05 to 16:0 lown from 08:18 to 16								
			from 09:28 to 15:32 d		De	wor in	erruption occurred (about 7 MM	under lesser	~	
I) JESSUIE 132/33 K	v i i transionnei	was shut down	1011 09.26 to 15.32 u	de lo A/M.			s from 09:18 to 16:3		under Jessor	e	
i) Goalpara132/33 J	kV T5 transforme	r was shut down	from 08:02 to 16:10 (due to A/M	0/	o alea	3 110111 03. 10 10 10.3.	۷.			
 j) Goalpara132/33 kV T5 transformer was shut down from 08:02 to 16:10 due to A/M. k) Gopalganj 132/33 kV T2 transformer was shut down from 08:03 to 15:43 due to A/M. 											
) Madaripur 132/33 kV T2 transformer was shut down from 12:30 to 12:54 due to earthing mesh connection											
m) Rampura-Ghorasal 230 kV Ckt-2 was shut down from 10:59 to 12:35 due to protection test at Rampura end.											
n) Comilla(n) - Feni 132 kV Ckt-1 was shut down from 08:35 to 17:04 due to A/M.											
o) Ullon 132/33 kV T1 transformer was shut down from 09:20 to 13:48 due to A/M. Achurgan #4 transformer to surden opening of nuck by pass line and was synchronized at											
p) Ashuganj #4 tripped at 13:31 due to sudden opening of quick by pass line and was synchronized at 22:20.											
 q) After maint Sikalbaha ST was synchronized at 16:45. 											
Sub Divisional Engi	neer		Executive Engine	eer	1			Superint	endent Engine	er	
Network Operation	Division		Network Operation	Division					Dispatch Circle		