

Till now the maximum generation is :-				8177 MW		21:00		Hrs on		Reporting Date : 13-Nov-15	
The Summary of Yesterday's ( 12-Nov-15				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		5558.0		MW		Hour :		12:00		Min. Gen. at 7:00 4097 MW	
Evening Peak Generation :		7246.0		MW		Hour :		18:30		Max Generation : 7430 MW	
E.P. Demand (at gen end) :		7246.0		MW		Hour :		18:30		Max Demand : 7300 MW	
Maximum Generation :		7246.0		MW		Hour :		18:30		Shortage : 130 MW	
Total Gen. (MKWH) :		130.9		System L/ Factor :				75.28%		Load Shed : 0 MW	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Export from East grid to West grid :- Maximum				-60				MW		± 17:00 Energy 7.867 MKWHR.	
Import from West grid to East grid :- Maximum				-				MW		± - Energy - MKWHR.	
Water Level of Kapt 13-Nov-15											
Actual :		103.15		Ft.(MSL) ,		Rule curve :		107.80		Ft.( MSL )	
Gas Consumed : Total		1001.82		MMCFD.		Oil Consumed (PDB) :				HSD : Liter	
										FO : Liter	
Cost of the Consumed Fuel (PDB+Pvt) :		Gas : Tk61,828,164		Coal : Tk7,890,427		Oil : Tk254,961,411		Total : Tk324,680,002			
Load Shedding & Other Information											
Area		Yesterday		Estimated Demand (S/S end)				Today		Estimated Shedding (S/S end)	
		MW		MW				MW		Rates of Shedding (On Estimated Demand)	
Dhaka		- 0:00		2753				-		-	
Chittagong Area		- 0:00		705				-		-	
Khulna Area		- 0:00		785				-		-	
Rajshahi Area		- 0:00		736				-		-	
Comilla Area		- 0:00		573				-		-	
Mymensingh Area		- 0:00		437				-		-	
Sylhet Area		- 0:00		324				-		-	
Barisal Area		- 0:00		152				-		-	
Rangpur Area		- 0:00		422				-		-	
Total		0		6887				0			
Information of the Generating machines under shut down.											
Planned Shut- Down		Forced Shut- Down									
		1) Ghorasal ST: Unit-6 (18/07/2010) 9) Raozan ST: Unit-2 (18/10/2015)				2) Ashuganj ST: Unit-1(12/09/2015) 10) Barapukuria ST-1 (05/11/2015)					
		3) Khulna 150 MW (16/10/2015) 11) Summit Meghnaghat (25/10/2015)				4) Khulna ST 110 MW (04/11/2014) 12) Pagla 50 MW (29/10/2015)					
		5) Ghorasal ST: Unit-4 (05/01/2015) 13) Sylhet-150 MW (9/11/15)				6) Haripur GT-3					
		7) Sikalbaha ST				8) Haripur-412 MW (25/05/2015)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.											
Description						Forced load shaded / Interrupted Areas					
a) Hathazari-Feni 132 kV Ckt-2 was under shut down from 08:13 to 15:20 due to A/M.											
b) Coxbazar-Dohazari 132 kV Ckt-1 was under shut down from 08:28 to 16:53 due to A/M.											
c) Kodda RPP-Joydabpur 132 kV Ckt-2 was shut down from 08:57 to 15:58 due to A/M.											
d) Siddhirganj-Haripur 132 kV Ckt-3 was under shut down from 08:58 to 16:58 due to A/M.											
e) Comilla(S) 132/33 kV T4 transformer was under shut down from 08:35 to 16:15 due to A/M.											
f) Madaripur 132/33 kV T3 transformer was under shut down from 08:38 to 18:14 due to A/M.											
g) Mirpur-Uttara 132 kV Ckt was under shut down from 09:23 to 19:11 due to A/M.											
h) Jamalpur 132/33 kV T1 transformer was under shut down from 08:28 to 16:08 due to A/M.											
i) Netrokona 132/33 kV T1 transformer was under shut down from 08:40 to 17:45 due to A/M.											
j) Mymensingh-Kishoreganj 132kV Ckt-1 was under shut down from 08:28 to 16:05 due to A/M.											
k)Seraiganj 225 MW CCPP ST tripped at 11:05 due to drum level problem and was synchronized at 06:54(13/11/15).											
l) Ashuganj-Ghorasal 230 kV Ckt-1 was shut down at 07:42(13/11/2015) due to A/M.											
m) Ashuganj Unit-3 was forced shut down at 23:08 due to leakage at Auxiliary steam line.											
n) Madunaghat-Kaptai via Chandraghona Ckt tripped at 22:26 from both end showing dist relay and was switched on at 22:39.											
o) Hasnabad-Shyampur 132 kV Ckt was under shut down at 07:13 (13/11/2015) due to A/M.											
Sub Divisional Engineer						Executive Engineer					
Network Operation Division						Network Operation Division					
						Superintendent Engineer					
						Load Dispatch Circle					